

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Woodman & Iannitti Drilling Company

API NO. 15-185-21,567.0000

ADDRESS 1008 Douglas Building

COUNTY Stafford

Wichita, Kansas 67202

FIELD

\*\*CONTACT PERSON K.T. Woodman

PROD. FORMATION

PHONE (316)-265-7650

LEASE Kirkman

PURCHASER Clear Creek, Inc.

WELL NO. 1

ADDRESS 818 Century Plaza Bldg.

WELL LOCATION NE SW SE

Wichita, Kansas 67202

990 Ft. from West Line and

DRILLING Woodman & Iannitti Drilling Company

990 Ft. from South Line of

CONTRACTOR

ADDRESS 1008 Douglas Building

the SE SEC. 29 TWP. 21 RGE. 14W

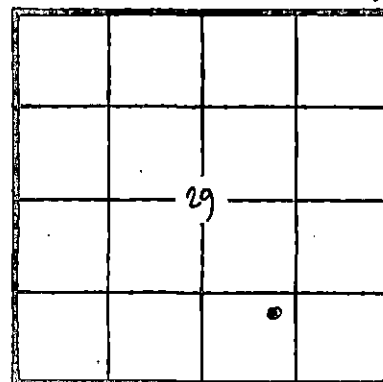
Wichita, Kansas 67202

WELL FLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC  
KGS  
(Office Use)

TOTAL DEPTH 3810' PBD

SPUD DATE 3-23-82 DATE COMPLETED 4-20-82

ELEV: GR DF KB 1949

DRILLED WITH (CABLE) (ROTARY) (WIRE) TOOLS

Amount of surface pipe set and cemented 286' w/225 sx. DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

K.T. Woodman OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Partner (FOR)(OF) Woodman & Iannitti Drilling Company

OPERATOR OF THE Kirkman LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 20th DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER SAID NOT.

(S) K.T. Woodman  
K.T. Woodman

SUBSCRIBED AND SWORN BEFORE ME THIS 30th DAY OF April, 19 82.

KATHRYN A. VOIGT  
NOTARY PUBLIC  
STATE OF KANSAS  
MY COM. EXPIRES 4-20-85

Kathryn A. Voigt  
NOTARY PUBLIC  
Kathryn A. Voigt

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED  
STATE CORPORATION COMMISSION  
MAY 3 1982  
CONSERVATION DIVISION  
Wichita, Kansas

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	230		
Shale w/ Sand Streaks	230	285		
Shale & Red Bed	285	666		
Shale	666	872		
Anhydrite	872	905		
Shale	905	1205		
Shale	1205	1755		
Shale	1755	2040		
Shale & Lime	2040	2293		
Shale & Lime	2293	2493		
Shale & Lime	2493	2743		
Shale & Lime	2743	2955		
Shale & Lime	2955	3135		
Shale & Lime	3135	3258		
Shale & Lime	3258	3390		
Shale & Lime	3390	3485		
Shale & Lime	3485	3570		
Shale & Lime	3570	3638		
Shale & Lime	3638	3657		
Lime	3657	3691		
Lime	3691	3787		
Lime & Arbuckle	3787	3790		
T.D.	3810			

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXXX~~**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/2"	8-5/8"	24#	285'	Common	225	
Production	7-7/8"	5-1/2"		3806'	Common	125	10% Salt

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3		3776 1/2 -- 3779 1/2
<b>TUBING RECORD</b>			4		3732 -- 3736
Size	Setting depth	Packer set at	3		3625 -- 3628

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
500 Gallons 15% Acid	3776 1/2 -- 3779 1/2
1000 Gallons 15% MSA Acid	3732 -- 3736
1250 Gallons 15% Acid	3625 -- 3628

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity: 40.5110
April 24, 1982		
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil 7 bbls.	Gas MCF %
		Water % bbls. Gas-oil ratio. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations