

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Phillips Petroleum Company

API NO. 15 - 185 - 21,627 . 0000

ADDRESS Box 287

COUNTY Stafford

Great Bend, Kansas 67530

FIELD Bayer

**CONTACT PERSON C. D. Dohrer

PROD. FORMATION None

PHONE 316-793-8421

LEASE Lincoln "A"

PURCHASER

WELL NO. 4

ADDRESS

WELL LOCATION 28' West of C NW SW NE

DRILLING Slawson Drilling Company

302' Ft. from West Line and

CONTRACTOR

990' Ft. from South Line of

ADDRESS Box: 1311

the NE/4 SEC. 29 TWP. 21 RGE. 14W

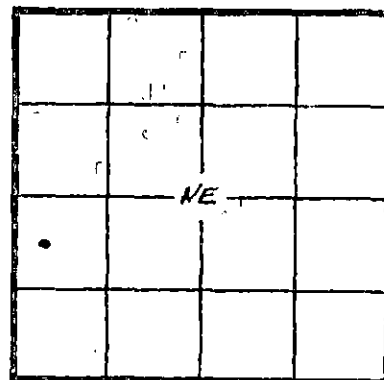
Great Bend, Ks. 67530

WELL-PLAT

PLUGGING Halliburton Oil Well Cementing

CONTRACTOR

ADDRESS Great Bend, Ks. 67530



KCC
KGS
(Office Use)

TOTAL DEPTH 3885 PBD

SPUD DATE 7/21/82 DATE COMPLETED 7/27/82

ELEV: GR 1941 DF 1945 KB 1947

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 471 DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Barton SS, I,

C. D. Dohrer OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Area Manager (FOR) Phillips Petroleum Company

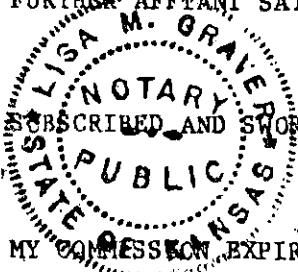
OPERATOR OF THE Lincoln "A" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 4 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 28th DAY OF July, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.



(S) C. D. Dohrer

SUBSCRIBED AND SWORN BEFORE ME THIS 29th DAY OF July, 1982.

Lisa M. Graves

MY COMMISSION EXPIRES: November 17, 1985

NOTICE RECEIVED STATE CORPORATION COMMISSION

JUL 30 1982

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Conservation Pool. Wichita, Kansas

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Surface Clays	0	210		
Sand & shale	210	405		
Redbed	410	1010		
Shale & shells	1010	1450		
Lime & shells	1450	1670		
Lime	1670	2010		
Lime & Shaler	2010	2700		
Shale	2700	2780		
Lime & Shale	2780	3017		
Lime	3017	3310		
Lime & shale	3310	3425	Anhydrite	865'
Lime	3425	3650	Heebner	3326
Lime & chert	3650	3786	Toronto	3350
Lime	3786	3815	Douglas	3368
Lime & chert	3815	3885	BL	3444
			LKC	3456
			Marmaton	3706
			Viola	3750
			Simpson sh	3791
			Simpson sand	3805
			Arbuckle	3840

DST #1 - HOWCO ran 48' anchor pipe, 2 packers, Jars & Circ tool. Set Pkrs @ 3712 & test to 3760'. 30 initial open, 60 initial SI, 15 Final open, 75 Final SI. Tool Open very weak blow, died in 12 min. IHSP 1811, IEP 39-58; ICIP 348, FFP 48-48, FCIP 309, FHSP 1811. Rec. 10 mud.

DST #2 - HOWCO ran 39' anchor, 2 pkrs; set @ 3814 & test to 3853'. 30-60-30-75; 1st tool open - weak blow built to 6" in bucket, 2nd tool open weak blow built to 5" in bucket. IHSP 1945, IEP 19-87, ICIP 1215, FFP 87-106; FCIP 1215, FHSP 1926. Rec. 120' muddy salt water.

Ran Dresser Atlas Dual Induction, Laterolog & Compensated Neutron/CD log from 3885 to 2500'.

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8	32	471	common	380	2% gel, 3% CaCl & 1/4# floccle/sx

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Dry Hole - P&A		
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas/Oil ratio bbls.
Disposition of gas (vented, used on lease or sold)	Perforations	

