

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5407 EXPIRATION DATE June 30, 1985

OPERATOR Hupfer Oil & Gas API NO. 15-145-21,115-0000

ADDRESS 3711 Country Lane COUNTY Pawnee

Hays, KS 67601 FIELD Ash Creek

** CONTACT PERSON Dennis D. Hupfer PROD. FORMATION _____

PHONE (913) 628-8666 _____ Indicate if new pay.

PURCHASER _____ LEASE Bowman "C"

ADDRESS _____ WELL NO. 2

DRILLING H-30, Inc. 990 Ft. from South Line and

CONTRACTOR _____ 1650 Ft. from East Line of XXX

ADDRESS 251 N. Water Suite #10 the SE (Qtr.) SEC 11 TWP 21 SRGE 16 (W).

Wichita, KS 67202

PLUGGING Sun Oil Well Cementing, Inc. WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS Box 169 KCC

Great Bend, KS 67530 KGS

TOTAL DEPTH 3867' PBTD _____ SWD/REP _____

SPUD DATE 4-10-84 DATE COMPLETED 4-16-84 PLG. _____

ELEV: GR 1969' DF 1972' KB 1974' NGPA _____

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AND~~) (~~XXXXXX~~)

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 983' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dennis D. Hupfer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dennis D. Hupfer
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of June, 19 84.



Donald John Keller
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION CONSERVATION DIVISION WICHITA, KANSAS 6-13-1984

Side TWO
OPERATOR

Hupfer Oil & Gas

LEASE NAME Bowman C

SEC 11 TWP 21 RGE 16 (W)

WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Clay, Sand, Shale	0'	510'		
Sand & Shale	510'	975'		
Anhydrite	975'	1019'		
Shale	1019'	1811'		
Shale & Lime	1811'	2177'		
Lime & Shale	2177'	2445'		
Shale	2445'	2729'		
Shale & Lime	2729'	3005'		
Lime & Shale	3005'	3376'		
Lime	3376'	3739'		
Lime & Shale	3739'	3835'		
Lime	3835'	3867'		
Rotary Total Depth	3867'			
Geologist: Bobby Beard				
DST #1 - Arbuckle - Shale	3353	-1367	Heebner	
3757 to 3847 - 30-30- Shale	3386	-1412	Douglas Shale	
45-30. Recovered Lime	3445	-1471	Brown Lime	
170 ft. slightly gas Lime/Shale	3455	-1481	Lansing	
cut mud w/ oil specks. Chert	3730	-1756	Viola	
IBHP 898, FBHP 898, Sand	3795	-1821	Simpson	
IFP 127-127, FFP 158- Dolomite	3838	-1864	Arbuckle	
158. R.T.D.	3867	-1893	R.T.D.	
D & A No Log				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	983'	60/40 Poz	450	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I. P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPS	
Disposition of gas (vented, used on lease or sold)		Perforations