

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. 3 Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR HUPFER OIL & GAS

API NO. 15-145-20-897-0000

ADDRESS 2309 WALNUT

COUNTY PAWNEE

HAYS, KANSAS 67601

FIELD ASH CREEK

\*\*CONTACT PERSON DENNIS D. HUPFER

PROD. FORMATION ARBUCKLE

PHONE 913-628-8666

LEASE BOWMAN

PURCHASER WESTERN CRUDE OIL INC.

WELL NO. A-1

ADDRESS P.O. BOX 5568

WELL LOCATION N2 of SW4

DENVER, COLORADO 80217

330 Ft. from SOUTH Line and

DRILLING CONTRACTOR H-30 INC.

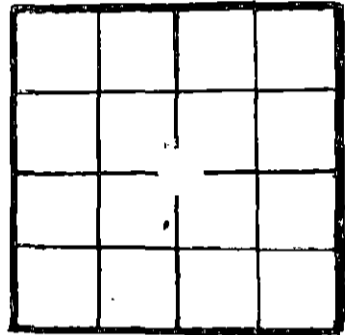
100 Ft. from EAST Line of

ADDRESS 251 NORTH WATER SUITE # 10

the SW4 SEC. 11 TWP. 21 RGE. 16W

WICHITA, KANSAS 67202

PLUGGING CONTRACTOR ADDRESS



WELL PLAT  
KCC   
KGS   
MISC   
(Office Use)

TOTAL DEPTH 3806 PBTD 3805

SPUD DATE Sept. 25, 81 DATE COMPLETED Oct. 3, 81

ELEV: GR 1972 DF 1974 KB 1977

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Csg.	12 1/4	8 5/8	24lbs.	972	Pozmix 60/40	450	3% cc 2% Gel
Oil String	7 7/8	5 1/2	14 lbs	3296	Pozmix 60/40	125	3% cc 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at
2 7/8	3796	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. Mud Acid	3796 - 3799
250 gal. NE 15% acid	3796 - 3801
1000 gal. NE 15% acid	3796 - 3806

RECEIVED  
STATE CORPORATION COMMISSION

Date of first production Nov. 8, 1981 Producing method (flowing, pump, etc.) PUMPING Gravity 37

RATE OF PRODUCTION PER 24 HOURS Oil 15 bbls. Gas 30 bbls. Water 200 bbls. Gas-oil ratio 2%

Disposition of gas (vented, used on lease or sold) VENTED Perforations OPEN HOLE 3796 - 3801

\*\*The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum \_\_\_\_\_ Depth 660

Estimated height of cement behind Surface Pipe SURFACE

DV USED? NO

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
ANHYDRITE	+1002	+969	ANHYDRITE	975
SHALE	-1357		HEEBNER	3334
LIME	-1375		TORONTO	3352
SHALE	-1390		DOUGLAS	3367
LIME	-1454		BROWN LIME	3431
LIME/SHALE	-1464	-1697	LANSING	3441
LIME	-1733		VIOLA	3710
SAND	-1776		SIMPSON	3753
DOLOMITE/LIME	-1316		ARBUCKLE	3793
DOLOMITE/LIME	-1322		T.D.	3799

AFFIDAVIT

STATE OF KANSAS, COUNTY OF ELLIS SS,

DENNIS D. HUPFER OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS DENNIS D. HUPFER (FOR)(OF) HUPFER OIL & GAS

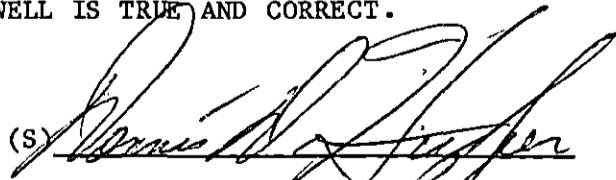
OPERATOR OF THE BOWMAN "A" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. A-1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 8 DAY OF NOV., 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) 

SUBSCRIBED AND SWORN BEFORE ME THIS 18 DAY OF November 19 81

  
NOTARY PUBLIC

MY COMMISSION EXPIRES: March 13, 1982