

**AFFIDAVIT OF COMPLETION FORM**

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. 3 Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR HUPFER OIL & GAS

API NO. 15-145-20.905.0000

ADDRESS 2309 WALNUT

COUNTY PAWNEE

HAYS, KANSAS 67601

FIELD ASH CREEK

\*\*CONTACT PERSON DENNIS D. HUPFER

PROD. FORMATION ARBUCKLE

PHONE 913-628-8666

LEASE BOWMAN

PURCHASER WESTERN CRUDE OIL, INC.

WELL NO. B-1

ADDRESS P.O. BOX 5568

WELL LOCATION NE SW NE

DENVER, COLORADO 80217

990 Ft. from SOUTH Line and

DRILLING H-30 INC.

990 Ft. from WEST Line of

CONTRACTOR

ADDRESS 251 NORTH WATER SUITE # 10

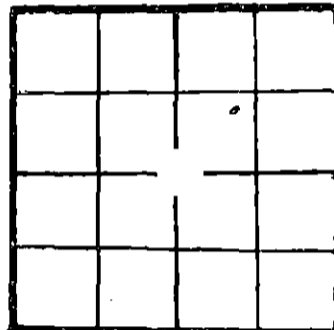
the NE 4 SEC. 11 TWP. 21 RGE. 16W

WICHITA, KANSAS 67202

PLUGGING

CONTRACTOR

ADDRESS



WELL PLAT

KCC   
KGS   
MISC

(Office Use)

TOTAL DEPTH 3800 PBTD

SPUD DATE Oct. 5, 81 DATE COMPLETED Oct. 14, 81

ELEV: GR 1970 DF 1972 KB 1975

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.

**CASING RECORD**

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE CSG.	12 1/4	8 5/8	24 lbs.	952	Pozmix 60/40	425	3% cc 2% Gel
OIL STRING	7 7/8	5 1/2	14 lbs.	3796	Pozmix 60/40	125	3% cc 2% Gel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval

Size	Setting depth	Packer set at
2 7/8	3796	

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
250 Gal. Mud Acid 15%	3796 - 3800

**RECEIVED**

Date of first production Nov. 10, 81 Producing method PUMPING Gravity 37

RATE OF PRODUCTION PER 24 HOURS 65 Oil 65 Water % TRACE Gas-oil ratio  

Disposition of gas (vented, used on lease or sold) USED ON LEASE Perforations OPEN HOLE 3796 - 3800

\*\*The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum \_\_\_\_\_ Depth 660

Estimated height of cement behind Surface Pipe SURFACE

DV USED? NO

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
ANHYDRITE	+1007	+977	ANHYDRITE	968
SHALE	-1350		HEEBNER	3325
LIME	-1368		TORONTO	3343
SHALE	-1384		DOUGLAS	3359
LIME	-1444		BROWN LIME	3419
LIME/SHALE	-1455	-1684	LANSING	3430
LIME	-1725		VIOLA	3700
SHALE	-1778		SIMPSON	3753
SAND	-1787		SIMPSON	3762
DOLOMITE/LIME	-1818		ARBUCKLE	3793
DOLOMITE/LIME	-1825		R.T.D.	3800

AFFIDAVIT

STATE OF KANSAS, COUNTY OF ELLIS SS,

DENNIS D. HUPFER OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS DENNIS D. HUPFER (FOR)(OF) HUPFER OIL & GAS

OPERATOR OF THE BOWMAN LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. B-1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 10 DAY OF NOV., 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 18 DAY OF November 19 81

*(S) Dennis D. Hupfer*

Sheri L. Barber  
NOTARY PUBLIC

MY COMMISSION EXPIRES: March 13, 1982