

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Hupfer Oil & Gas

API NO. 15-145-20,956.0000

ADDRESS 2309 Walnut

COUNTY Pawnee

Hays, Kansas 67601

FIELD Ash Creek

\*\*CONTACT PERSON Dennis D. Hupfer

PROD. FORMATION Arbuckle

PHONE 913-628-8666

LEASE Bowman "B"

PURCHASER Western Crude Oil Inc.

WELL NO. B-2

ADDRESS P.O. Box 5568

WELL LOCATION C-W<sup>1</sup>/<sub>2</sub>-E<sup>1</sup>/<sub>2</sub>-NE

Denver, Colorado 80217

990 Ft. from East Line and

DRILLING H-30, Inc.

1320 Ft. from North Line of

CONTRACTOR

ADDRESS 251 North Water Suite #10

the NE 4SEC. 11 TWP. 21 RGE. 16 W.

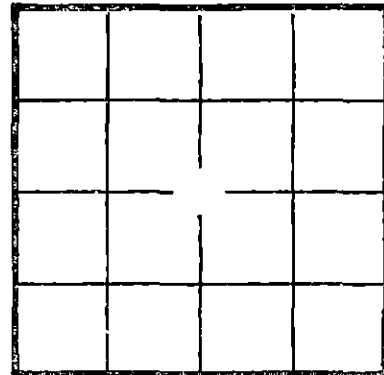
Wichita, Kansas 67202

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC 
KGS 
(Office Use)

TOTAL DEPTH 3801 PBT

SPUD DATE 5-3-82 DATE COMPLETED 5-8-82

ELEV: GR 1971 DF 1974 KB 1976

DRILLED WITH (CABLE) (ROCTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 960 DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Ellis SS, I, Dennis

D. Hupfer OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operator (FOR)(OF) Hupfer Oil & Gas

OPERATOR OF THE Bowman "B" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. B-2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 15 DAY OF June, 19 82, AND THAT

ALL INFORMATION CONTAINED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT'S SAITH: NOT.

RECEIVED
STATE CORPORATION COMMISSION
JUN 30 1982
Wichita, Kansas

(S) Dennis D. Hupfer
Sheri L. Barber

SUBSCRIBED AND SWORN BEFORE ME THIS 29 DAY OF June, 19 82.

NOTARY PUBLIC

MY COMMISSION EXPIRES: March 13, 1986

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOFP or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale . .	3332	-1356	Heebner	3332
Lime	3347	-1371	Toronto	3347
Lime/Shale	3433	-1457	Lansing	3433
Lime/Shale	3660	-1687	Base Lansing	3660
Lime	3706	-1730	Viola	3706
Dolomite	3793	-1818	Arbuckle	3793
R.T.D.	3801	-1826	R.T.D.	3801

Geologist: Bobby Beard

DST #1 - Arbuckle - 3746-3798  
 45-45-45-45. Recovered 360'  
 G.I.P., 180' oil cut mud &  
 360' froggy muddy oil. IBHP  
 1105, FBHP 1116, IFP 89-144,  
 FFP 166-199.

Completion: Arbuckle - open hole -  
 3796-3801 - acidized w/  
 250 gal. mud acid. Swab  
 6 BFPH, 40% oil, 1200 ft.  
 off bottom. Overnight  
 fill up 2800 ft. P.O.P.

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	960	60/40 POZ	450	2% gel, 3% cc
Production	7 7/8	5 1/2	14	3796	60/40 POZ	125	10 bbl. salt flush 2% gel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at
2 7/8	3799	

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
250 gal. mud acid 15%	3796 - 3801

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
June 15	Pumping	38

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	43 bbls.		50 %	40 bbls.

Disposition of gas (vented, used on lease or sold)

Perforations Arbuckle - Open Hole  
3796 - 3801