

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Hupfer Oil & Gas

API NO. 15-145-20, 967.0000

ADDRESS 2309 Walnut

COUNTY Pawnee

Hays, Kansas 67601

FIELD Ash Creek

**CONTACT PERSON Dennis D. Hupfer

PROD. FORMATION Arbuckle

PHONE 913-628-8666

LEASE Bowman "B"

PURCHASER Western Crude Oil Inc.

WELL NO. B-3

ADDRESS P.O. Box 5568

WELL LOCATION SE-NE-NE

Denver, Colorado 80217

330 Ft. from East Line and

DRILLING H-30, Inc.

990 Ft. from North Line of

CONTRACTOR

ADDRESS 251 North Water Suite #10

the NE 1/4 SEC. 11 TWP. 21 RGE. 16 W

Wichita, Kansas 67202

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS

| | | | |
|--|--|--|--|
| | | | |
| | | | |
| | | | |
| | | | |

KCC
KGS
(Office Use)

TOTAL DEPTH 3796 PBD

SPUD DATE 5-16-82 DATE COMPLETED 5-24-82

ELEV: GR 1970 DF 1972 KB 1975

DRILLED WITH (CABLE) (ROCTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 969 DV Tool Used?

A F F I D A V I T

STATE OF Kansas, COUNTY OF Ellis SS, I, Dennis

D. Hupfer OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operator (FOR)(OF) Hupfer Oil & Gas

OPERATOR OF THE Bowman "B" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. B-3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 20 DAY OF June, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT. CONSERVATION DIVISION Wichita Kansas

(S) Dennis D. Hupfer
Sharon L. Backes
NOTARY PUBLIC

SUBSCRIBED AND SWORN BEFORE ME THIS 29 DAY OF June, 19 82.

MY COMMISSION EXPIRES: March 13, 1986

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOFP or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|------|--------|--------------|-------|
| Shale | 3325 | -1350 | Heebner | 3325 |
| Lime | 3343 | -1368 | Toronto | 3343 |
| Shale | 3357 | -1382 | Douglas | 3357 |
| Lime | 3416 | -1441 | Brown Lime | 3416 |
| Lime/Shale | 3428 | -1453 | Lansing | 3428 |
| Lime/Shale | 3652 | -1677 | Base Lansing | 3652 |
| Lime | 3702 | -1732 | Viola | 3702 |
| Shale | 3752 | -1777 | Simpson | 3752 |
| Dolomite | 3766 | -1791 | Simpson | 3766 |
| Dolomite | 3785 | -1811 | Arbuckle | 3785 |
| R.T.D. | 3796 | -1821 | R.T.D. | 3796 |

Geologist: Bobby Beard

DST #1 - Arbuckle - 3740-3796
 30-30-30-30, G.T.S. in 10 min. Recovered 15' drilling mud, 65 ft. VHO CM 120 ft. gassy oil cut mud, 1550 ft. clean gassy oil. IBHP 1223, FBHP 1213 IFP 244-403, FFP 466-635.

Completion: Arbuckle - 3792-3796
 Open Hole. Drilled shoe, fill up 1500 ft. muddy oil 45 min. Overnight fill up 2800 ft. oil. Swabbed 8 BFPH 2200 ft. off bottom, 60% oil. P.O.P.

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|------------------------------|
| Surface | 12 1/4 | 8 5/8 | 24 | 969 | 60/40 POZ | 450 | 2% gel, 3% cc |
| Production | 7 7/8 | 5 1/2 | 14 | 3796 | 60/40 POZ | 125 | 10 bbl. salt flush 2% gel |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

| Top, ft. | Bottom, ft. | Sacks cement |
|----------|-------------|--------------|
| | | |

PERFORATION RECORD

| Shots per ft. | Size & type | Depth interval |
|---------------|-------------|----------------|
| | | |

TUBING RECORD

| Size | Setting depth | Packer set at |
|-------|---------------|---------------|
| 2 7/8 | 3787 | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| NONE | |
| | |
| | |

| | | |
|--|--|-----------------------|
| Date of first production June 20 | Producing method (flowing, pumping, gas lift, etc.) Pumping | Gravity 38 |
| RATE OF PRODUCTION PER 24 HOURS | Oil 55 bbls. | Water % 50 bbls. |
| Disposition of gas (vented, used on lease or sold) | Gas MCF | Gas-oil ratio CFPB |

Perforations
Open Hole Arbuckle 3792-96