

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5407 EXPIRATION DATE 6-30-83

OPERATOR Hupfer Oil & Gas API NO. 15-145-21, 012-0000

ADDRESS 3211 Country Lane COUNTY Pawnee

Hays, Kansas FIELD Ash Creek

** CONTACT PERSON Dennis D. Hupfer PHONE 913-628-8666 PROD. FORMATION

PURCHASER LEASE Bowman

ADDRESS WELL NO. D-1

DRILLING H-30, Inc. WELL LOCATION 50 ft. W. of C-E2 -

CONTRACTOR 380 Ft. from East Line and SE-NW

ADDRESS 251 North Water Suite #10 660 Ft. from South Line of (E)

Wichita, Kansas 67202 the NW4 (Qtr.) SEC 11 TWP 21 RGE 16 (W)

PLUGGING Halliburton Services WELL PLAT

CONTRACTOR 410 Union Center Bldg. (Office Use Only)

ADDRESS Wichita, Kansas 67202 KCC /

TOTAL DEPTH 3855 PBTD KGS /

SPUD DATE Jan. 9 "83" DATE COMPLETED Jan. 16 "83" SWD/REP /

ELEV: GR 1970 DF 1973 KB 1975 PLG. /

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 996 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dennis D. Hupfer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dennis D. Hupfer
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16 day of February, 1983.

ALBERTA KLAUS
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES NOV. 1, 1985

MY COMMISSION EXPIRES: 11-1-85

Alberta Klaus
(NOTARY PUBLIC)
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
FEB 17 1983
CONSERVATION DIVISION
Wichita, Kansas

2-17-1983

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. D-1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Shale	3340	-1365	Heebner	3340
Lime	3359	-1385	Toronto	3359
Shale	3370	-1395	Douglas Shale	3370
Lime	3437	-1462	Brown Lime	3437
Lime/Shale	3446	-1471	Lansing	3446
Lime/Shale	3680	-1705	Base K.C.	3680
Chert/Lime	3728	-1753	Viola	3728
Shale	3784	-1809	Simpson	3784
Dolomite	3813	-1838	Arbuckle	3813
Dolomite	3855	-1880	T.D.	3855
Geologist: <u>Bobby Beard</u>				
DST #1 - Arbuckle - 3770 to 3820 - 45-30-45-30 - recovered 65 ft. VSOCM. IBHP 108, FBHP 108, IFP 65-86, FFP 86-97.				
DST #2 - Lansing (Straddle) - 3507 to 3517. Recovered 550 ft. water. IBHP 1295, FBHP 1295, IFP 52-108, FFP - 129-216. D&A				
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8 5/8	24	996	60/40 Poz	450	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on-lease or sold)

Perforations