This form <u>must</u> be filed <u>in triplicate</u> with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry), SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Ame:	OPERATOR American Energies Corp.				API NO. 15-185-21,480.000						
ADDRESS 575	575 Fourth Financial Center				COUNTY Stafford						
Wic	Wichita, KS 67202										
**CONTACT PERSOI	Van F.	Griffi	<u>n</u>		LE/	ASE	Gerb	ardt			
	PHONE 3	16 263-	5785		_						
PURCHASER	 				_ WEI	L NO	• <u>#1</u>				
ADDRESS				WEI							
					990	<u></u> Ft	. from	Nortl	<u>h</u> Line an		
DRILLING CONTRACTOR LA	obo Drilli				990				Line c WP21 _RGE14		
ADDRESS P					- 0						
	reat Bend,	_			_	4-			WELL PLAT		
PLUGGING CONTRACTOR L									(Quarter		
ADDRESS Bo							j	5	Section		
TOTAL DEPTH	3790 '		PBTD_	·					Please indicate		
SPUD DATE 1.1-				D 12~3-	81			 			
ELEV: GR1925 D									KCC KGS		
DRILLED WITH (§				tc. (New)	/ (Us	ed) c	asing				
Purpose of string	Sixe hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	7	Type cem	ent	Sacks	Type and percent additives		
Surface Pipe	121"	8-5/8"	_ 20#	340'		ommon		225	2% gel 3% cc.		
Dullace lipe	45,4	84578	201F	340		SHIMOTT			- 2% gel 3% cc.		
	_					•					
						· -					
	LINER RECOI	RD	<u> </u>				PERFORA	TION REC	CORD		
Top, ft.	Bottom, ft.	Sacks co	Sacks coment		per ft. Sixe		& type	Depth interval			
	TUBING RECO	ord							-		
Sixe	Setting depth	Pocker	et at								
		CID, FRACT	URE, SHOT,	CEMENT SQ	UEEZI	E RECO	RD				
	Amoi	ant and kind of	material used			,			Depth interval treated		
STATE CORPOR	CEIVED	einai .		· · · · · · · · · · · · · · · · · · ·	•						
DEC	3 0 1981	·		<u>-</u>							
CONSERV	ATION DIVISION										
TEST DATE: Wichi			PI	ODUCTION				-			
Date of first production		Producin	g method (flow	ring, pumping, g	jas lift,	, etc.1			A.P.I.Gravity		
RATE OF PRODUCTION	Oil	1	Gas		V	Vater		لـــــــا	Gas-oil ratio		
PER 24 HOURS Disposition of ges (vented)	, used on laase or	bb sold)	ls.		MCF	Produci	ng intervel	bbis.	CFP		
** The nevern !	the ear he	l		100 00 10 dd d	~				suning this		

^{**} The person who can be reached by phone regarding any questions concerning this information.

A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing st Estimated height of cement behind pipe_	ratum	Sand	Depth	
WELL LOG			SHOW GEOLOGICAL MA	RKERS, LOGS RUN,
Show all important zones of porosity and contents thereof; cared in cluding depth interval tested, cushion used, time tool open, flowing a	nd shuf-in pressures,	and recoveries.	NAME	DEPTH
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME.	
DST #1 3518-50' @3690' Testing, DST #2 3632'-90' DST #1 3518'-50', 30(30)60(60) Wk blow thruout, Rec. 20' Sli OC IFP 44-44 ISIP 77, FFP 44-44, FSIP 100, Temp 100°F. DST #2 3632-90, 30(30)30(60) lst opening, wk blow, 2nd opening no blow, flushed tool, mud dropped 30', Rec. 610' Drilling mud, IHP 1991#, IFP 44#-55#, ISIP 155#, FFP 55, FSIP None, FHP 1980#, Text	ed .			
104°F, Pkr failed. @ 3790 Logging, D & A.		Electri		
c 5/50 hogging, b a A.		Electri	C LOG	
	Anhyd Heeb Br. Ls. Lsg. B/KC Viola Sinpson Arb.	818 + 1 2280 - 3400 - 3412 - 3628 - 3674 - 3720 - 3767 - 3795	1350 -17' 1471 -17' 1482 -19' 1698 -17' 1744 -16' 1790 -15'	
USE ADDITIONAL SHEETS, IF	NECESSARY, TO	COMPLETE WI	ELL RECORD.	
· · · · · · · · · · · · · · · · · · ·	TIVADI			
STATE OF Kansas , (COUNTY OF		Sedgwick	SS,
on F. Griffin OF				
OATH, DEPOSES AND SAYS: THAT HE IS President OPERATOR OF THE Gerhardt AFFIDAVIT FOR AND ON BEHALF OF SAID OPERA BEEN COMPLETED AS OF THE 3rd DAY OF INFORMATION ENTERED HEREIN WITH RESPECT TO	ATOR, THAT W December	ELL NO19	ON SAID 81 , AND THA	LEASE HAŞ
FURTHER AFFIANT SAITH NOT.		. /		
SUBSCRIBED AND SWORN TO BEFORE ME THIS _	(S) <u>Van</u> 29thDAY OF	F. Griff Decem	in, President	19 81
MY COMMISSION EXPIRES: June 13, 1982		1	NANCY P. LAMPH STATE HOTARY PUS Sedgwick County. Ker My Appl. Exp. 6-13-8	LiC Isas

This form mus Colorado Derby of the well, in OWWO, injection dual completion (i.e. electric	y Building, regardless on. Please on, comming	Wichita, of how the type. Co ling, salt	Kansas well w mplete water	67202, was complead to ALL sections disposal	ithin f eted. ions. and in	ive days Circle of Application	s after one: Oil tions mu . Attac	the co I, gas, ust be ch wire	mpletion dry, SWD, filed for line logs		
OPERATOR American Energies Corp.					_ API N	API NO. 15-185-21,480.0000					
ADDRESS 575 Fourth Financial Center					COUNT	γ Staf	ford				
Wichita, KS 67202											
						LEASE Gerhardt					
	PHONE 3				-		<u> </u>				
PURCHASER					~ WELL NO.#⊐						
	ADDRESS										
	· · · · · · · · · · · · · · · · · · ·								Line and		
								_	Line and Line of		
DRILLING CONTRACTOR	ioho Drillir	ner Co						_			
ADDRESSI					_ cnc <u>N</u>	<u>w</u> JCC.		** • <u>~21</u>			
	Great Bend,				-				WELL PLAT		
PLUGGING		<u> </u>			_ 4						
CONTRACTOR I	Lobo Drillin	ng Co			_ j			j	(Quarter) or (Full)		
ADDRESS I	30x 877 Gre	eat Bend,	KS 675	30			 		Section -		
TOTAL DEPTH_					_				Please indicate.		
SPUD DATE 1:1				D 12-3-	_ .g1		 		•		
ELEV: GRI 925					-01	<u> </u>		j	KCC		
DRILLED WITH I	(RABPE) (BUL	ARV) (AFR) TOOLS	7.1 1	. ()	<u></u>	. <u>. </u>		——.		
	ngs set — surface;										
Purpose of string	Sixe hole drilled	(In O.D.)	Weight ibs/ft.	Setting depth	Туре	cement	Sacks		pe and percent additives		
Surface_Pipe	121"	8-5/8"	20#	340'	comm	on	225	2% ge	el 3% cc.		
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LINER RECORD			1	PERFORATION RECORD							
Top, ft.	Bottom, It.	Sacks can	Sucks coment						epth interval		
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	TUBING RECO	RD .									
\$/me	Setting depth	Packer se	l at				·				
	<u></u>	CID, FRACTU	RE SHOT	CEMENT SO	LIFETE DE	CORD		<u> </u>			
		nt and kind of m		OLIVIA 38	OLLZE KE		 _	Denth later			
RE	CEIVED						 	Depth Inter	rai treated		
STATE CORPO	HATION COLLEGE	<u>inst</u>	<u>.</u>				-		· · · · · · · · · · · · · · · · · · ·		
	C 3 o 1981_										
_							 				
TEST DATE: Wich	MATION DIVISION										
Date of first production	ara, Aansas	<u> </u>		RODUCTION			<u> </u>				
were or first production		Producing	method Iflow	ring, pumping, (gos lift, etc.	1	Ī	A.P.I.	Gravity		
RATE OF PRODUCTION PER 24 HOURS	Oil		Gas		Water			Gas-oil ratio			
Dispesition of gas Ivente	d, used on lease er s	bbis.	<u> </u>		MCF Proc	lucing intervo	bbls.		CFPB		
	.			·							
** The norsen	who can be	reached hi	, phone	rogandin	a anu	wastion	c conce	nning i	·hic		

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information.

Name of lowest fresh water producing s Estimated height of cement behind pipe	- 340'	Sand		
WELL LOG Show all Important zones of parasity and contents thereof; cored		tom tosts, in-	SHOW GEOLOGICAL M. OR OTHER DESCRIPTI	ARKERS, LOGS RUN, VE INFORMATION.
show all important zones of paratity and continued tool open, flowing cluding depth interval tested, cushion used, time tool open, flowing FORMATION DESCRIPTION, CONTENTS, ETC.	and shut-in pressures,	and recoveries.	HAME	DEPTH
FORMATION DESCRIPTION, CONTENTS, CO.	- 1	307.00		
DST #1·3518~50' @3690' Testing, DST #2 3632'-90 DST #1 3518'-50', 30(30)60(60) Wk blow thruout, Rec. 20' Sli OG IFP 44-44 ISIP 77, FFP 44-44, FSIP 100, Temp 100°F. DST #2 3632-90, 30(30)30(60) lst opening, wk blow, 2nd opening no blow, flushed tool, mud dropp 30', Rec. 610' Drilling mud, IIII 1991#, IFP 44#-55#, ISIP 155#, FFP 55, FSIP None, FHP 1980#, To	CM ng ped P			
104 [°] F, Pkr failed. @ 3790 Logging, D & A.	-	 Electri	c_Log	
				
	Arhyd Heeb Br. Ls. Lsg. B/KC Viola Simpson Arb. LTD	818 + 1 2280 - 3400 - 3412 - 3628 - 3674 - 3720 - 3767 - 3795	1350 -17' 1471 -17' 1482 -19' 1698 -17' 1744 -16' 1790 -15'	
	1	 	1	1
USE ADDITIONAL SHEETS, I	IF NECESSARY, TO	COMPLETE WE	LL RECORD.	
	IDAVIT	 	 	-
			Sedgwick	SS,
•			RST DULY SWORN	
OATH, DEPOSES AND SAYS:	OI LAWIOL AGE	., DEING III	CST DULT SWORM	UPUN 113
THAT HE IS President	xgg of	America	n Energies Co	orporation
OPERATOR OF THE Gerhardt AFFIDAVIT FOR AND ON BEHALF OF SAID OPER BEEN COMPLETED AS OF THE 3rd DAY OF INFORMATION ENTERED HEREIN WITH RESPECT	RATOR, THAT W	VELL NO19	ON SAIC	LEASE HAŞ
FURTHER AFFIANT SAITH NOT.		/	.//	
SUBSCRIBED AND SWORN TO BEFORE ME THIS	(S) Van 29thDAY OF	F. Griff Decem	in, President ber	7 t 19 81
		1	P. L. MOTARY PUBLIC	
MY COMMISSION EXPIRES: June 13, 1982			NANCY P. LAMPE STF YOTARY PUB Ser County, Ka My Appt, Exp.6-13-1	LIC nsas