

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

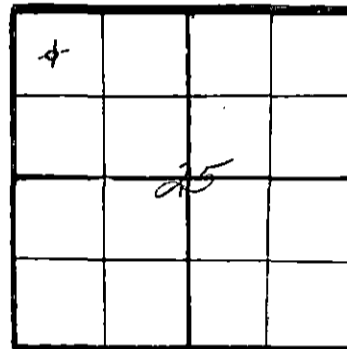
OPERATOR American Energies Corp. API NO. 15-185-21,480.0000
 ADDRESS 575 Fourth Financial Center COUNTY Stafford
Wichita, KS 67202 FIELD _____
 **CONTACT PERSON Van F. Griffin LEASE Gerhardt
 PHONE 316 263-5785

PURCHASER _____ WELL NO. #1 _____
 ADDRESS _____ WELL LOCATION SE NW NW
 _____ 990 Ft. from North Line and
 _____ 990 Ft. from West Line of
 DRILLING CONTRACTOR Lobo Drilling Co. the NW SEC. 25 TWP. 21 RGE. 14W

ADDRESS P.O. Box 877
Great Bend, KS 67530

PLUGGING CONTRACTOR Lobo Drilling Co.
 ADDRESS Box 877 Great Bend, KS 67530

TOTAL DEPTH 3790' PBTD _____
 SPUD DATE 11-27-81 DATE COMPLETED 12-3-81
 ELEV: GR1925 DF _____ KB 1930



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.
 KCC
 KGS

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Pipe	12 1/4"	8-5/8"	20#	340'	common	225	2% gel 3% cc.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

RECEIVED
 STATE CORPORATION COMMISSION
 DEC 30 1981

CONSERVATION DIVISION

TEST DATE: Wichita, Kansas PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil _____ bbls. Gas _____ MCF Water _____ %	Gas-oil ratio _____ CFPB
Disposition of gas (vented, used on lease or sold)		Producing interval (s)

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Sand Depth _____
 Estimated height of cement behind pipe 340'

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3518-50' @3690' Testing, DST #2 3632'-90' DST #1 3518'-50', 30(30)60(60) Wk blow thruout, Rec. 20' Sli OCM IFP 44-44 ISIP 77, FFP 44-44, FSIP 100, Temp 100°F. DST #2 3632-90, 30(30)30(60) 1st opening, wk blow, 2nd opening, no blow, flushed tool, mud dropped 30', Rec. 610' Drilling mud, IHP 1991#, IFP 44#-55#, ISIP 155#, FFP 55, FSIP None, FHP 1980#, Temp 104°F, Pkr failed. @ 3790 Logging, D & A.				
			Electric Log	
Anhyd		818 + 1112		-4'
Heeb		2280 - 1350		-17'
Br. Ls.		3400 - 1471		-17'
Lsg.		3412 - 1482		-19'
B/KC		3628 - 1698		-17'
Viola		3674 - 1744		-16'
Simpson		3720 - 1790		-15'
Arb.		3767 - 1837		-19'
LTD		3795		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS,

Van F. Griffin OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS President ~~xxx~~ of American Energies Corporation OPERATOR OF THE Gerhardt LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 3rd DAY OF December 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

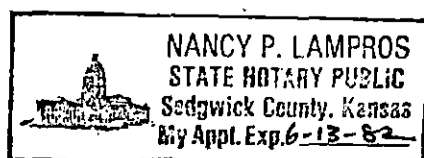
FURTHER AFFIANT SAITH NOT.

(S) Van F. Griffin, President

SUBSCRIBED AND SWORN TO BEFORE ME THIS 29th DAY OF December 19 81

Nancy P. Lampros
 NOTARY PUBLIC

MY COMMISSION EXPIRES: June 13, 1982



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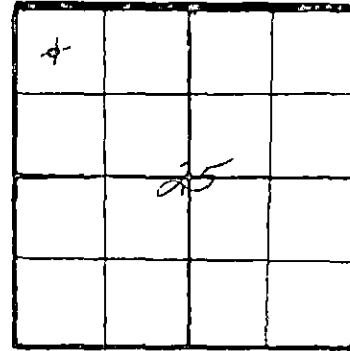
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