

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 4191
name Beta Energy, Inc.
address P.O. Box 42
City/State/Zip Great Bend, KS. 67530

Operator Contact Person Don Casey
Phone (316) 792-4178

Contractor: license # 5814
name Allen Drilling, Co. Inc.

Wellsite Geologist None
Phone

PURCHASER Koch, Oil, Inc.

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator Beacon Resources, Corp.
Well Name #1 Russell
Comp. Date 8-27-70 Old Total Depth 3767

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
11-29-85 12-1-85 1-9-86
Spud Date Date Reached TD Completion Date

3820 3720
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 365 feet

Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set _____ feet

If alternate 2 completion, cement circulated
from _____ feet depth to _____ w/ _____ SX cmt

API NO. 15 - 185-20,282-A

County Stafford

NE SE NW Sec 25 Twp 21 Rge 14 East West

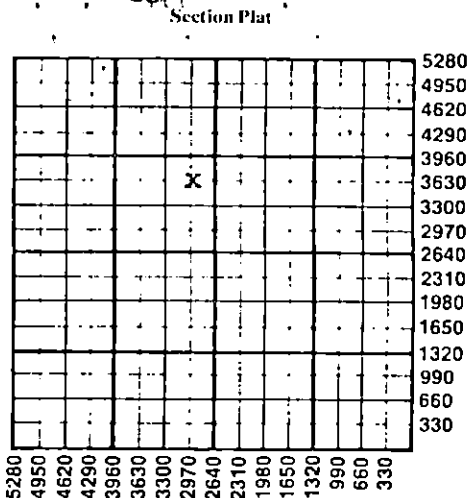
3630 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name Gerhardt Well# 1A

Field Name Pundsack

Producing Formation KC

Elevation: Ground 1822 KB 1827



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # None

Groundwater 3650 Ft North From Southeast Corner and
(Well) 3000 Ft. West From Southeast Corner of
Sec 25 Twp 21 Rge 14 East West

Surface Water _____ Ft North From Southeast Corner and
(Stream, Pond etc.) _____ Ft West From Southeast Corner
Sec _____ Twp _____ Rge East West

Other (explain) _____
(purchased from city, R.W.D.#)

Disposition of Produced Water: None Disposal
 Repressuring

Docket # _____

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

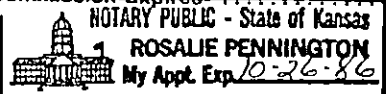
All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Sec-treas Date 2-3-86

Subscribed and sworn to before me this 3rd day of February 1986

Notary Public [Signature]
Date Commission Expires 11-26-86

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



SEP 16 1986

9-16-1986

Sec. 25 Twp. 21 Rge. 14

SIDE TWO

Operator Name Beta Energy, Inc. Lease Name Gerhardt Well# 1A SEC 25 TWP. 21 RGE. 14 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

Washed down to old TD. DD to 3820. Ran 3813' 5 1/2 W/ 175 Skts.

MICT: PF 3771-73, No shows. PB to 3720. PF 3575-78. A w/ 250 Gal. 15% NE. Tested, Re A w/ 500 Gal 15% NE. Tested, Swb 6 BOPH. PF 3554-58. A. w/500 Gal. 15% NE. Re A. w/1500 Gal. 28% NE. Tested, Swb 12 BOPH. POP. Production declined, Off pump. PF 3521-25. A w/1000 Gal. 15% NE. Tested, Swb 9 BOPH. POP. 5 BOPD no water, Lans/KC.

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Production	7-7/8	5-1/2	14	3813	Common Poxmix ASC	50 50 100	W-F#2 420 Gal.

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record		
shots per foot	specify footage of each interval perforated	(amount and kind of material used)		Depth
4	3771-73	None		
2	3575-78	250 Gal. 15% NE	500 Gal. 15% NE	3578
2	3554-58	500 Gal. 15% NE	1500 Gal 28% NE	3558
4	3521-25	1000 Gal. 15% NE		3525

TUBING RECORD				Liner Run	
size	set at	packer at		<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
2-7/8	3600	3720			

Date of First Production	Producing method				
1-9-86	<input type="checkbox"/> flowing	<input checked="" type="checkbox"/> pumping	<input type="checkbox"/> gas lift	<input type="checkbox"/> Other (explain)	
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	5 Bbls	None MCF	None Bbls		19.5

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforation other (specify)

PRODUCTION INTERVAL 3521-3575

Dually Completed. Commingled

SEP 16 1986