7-14	
TO:	API number: 15-145-20,905.000 RECEIVED
STATE CORPORATION COMMISSION	GLALE COULDE TO COMMISSION
CONSERVATION DIVISION - PLUGGING	NE SW NE SEC. 11 , 21 S, 16 W
WICHITA STATE OFFICE BUILDING	3960 feet from S section line JUL 2 0 1903
WICHITA, KANSAS 67202	990 feet from E section line
	COMSCAVATION DIVISION Wichita, Kansas
Operator license#3833	Lease Bowman B well#1
	- -}\
Operator: John H. Shaida	County Pawnee 123,50
Address: 4126 N Sweet Bay Circle Well	total depth 3800 feet
Wichita, KS 67226	
	Surface pipe: 8 5/8 inch @ 952 feet
	Production Csg:5 1/2 inch @ 3796 feet
Aband. Oil well x, Gas well, Inpu	
Plugging contractor: Mikes Testing & S	Salvage License#31529
Address: PO Box 467, Chase, KS 67524	
Company to plug at: Hour: 10:00 a.m.	Day: 14 Month: July Year: 1998
Plugging proposal received from: Mike	Kleso
Company: Mikes Testing & Salvage	Phone: 316-938-2943
Warre Danisantiana 2006 2000 Gard	1-th t- 20/01 1 1 - 5 - 5
of the sand with dump bailor Spot plug	bottom to 3740' and place 5 sx of cement on to state through casing while pulling pipe.
1st plug at 980' with 10 sx of gel	l followed by 50 sx of cement.
2 nd plug at 500' with 40 sx cement.	
3rd plug at 40' with 10 sx cement.	
Recommended 60/40 Pozmiz 6% gel	<u></u>
	Plugging Proposal Received by: Richard Lace
Plugging operations attended by agent?	All[X], Part[], None[]
Completed: Hour: 11:20a.m. Day: 14 Month	n:Year:1998
Actual plugging report:	
Sanded bottom to 3740' and place	ed 5 sx of cement on top of sand. Pumped plug
through casing while pulling pipe.	
1st plug at 980' with 10sx of gel i	Followed by 50 sx of cement
2 nd plug at 500' with 40sx of cement	
3rd plug at 40' with 10 sx of cement	
Good circulation through out the plug	<u>job.</u>
Remarks: Used 60/40 Pozmix 6% gel by	
I did(X)/did not() observe the pluggi	ing. Rubard W. Jacey

(agent)

Form CP-2/3

JUL 2 3 1998