15-185-01901-00-01 1052232 3-/6 API NUMBER Drilled November 1943 STATE CORPORATION COMMISSION NW NW SW , SEC. 18 , T 21 S, R 12 W CONSERVATION DIVISION - PLUGGING SECTION _____FEET FROM SOUTH SECTION LINE 120.90 WICHITA STATE OFFICE BLDG., 130 S. MARKET ___330 ____ FEET FROM WEST SECTION LINE WICHITA, KANSAS 67202 LEASE NAME Welsh A WELL # TECHNICIAN'S PLUGGING REPORT COUNTY Stafford OPERATOR LICENSE # 31798 WELL TOTAL DEPTH _3720____ OPERATOR: Xanadu Exploration Company PRODUCTION CSG: SIZE 5 !/2" FEET 3554 NAME AND 6 East 5th Street, Suite 200 SURFACE CASING: SIZE 10 3/4 "EET 285 ADDRESS Tulsa, OK 74103 ABANDONED OIL WELL ___GAS WELL ___ INPUT WELL ____SWD WELL E-6117 ___ D/A ___ OTHER WELL AS HEREINAFTER INDICATED PLUGGING CONTRACTOR L. D. Drilling inc. _____ LICENSE NUMBER 6039 ADDRESS RR 1, Box 183-B Great Bend, KS 67530 COMPANY TO PLUG AT: HOUR: 10:00 am DAY: 16 MONTH: 3 YEAR: 1998 PLUGGING PROPOSAL RECEIVED FROM Mike Kasselman (COMPANY NAME) <u>L. D. Drilling Inc.</u> (PHONE) <u>316-793-3051</u> WERE: ____TO_pump_down_the_5_!/2" casing_with_300# hulls-_25sx_cement-21 sx_of_gel-115 sx__ of cement. Pump down 10 3/4" X 5 1/2" annulas with 50 sx of cement. Use 60/40 pozmix 6% gel for the cement blend. PLUGGING PROPOSAL RECEIVED BY <u>Steve Durrant</u> PLUGGING OPERATIONS ATTENDED BY AGENT?: ALL ___ X __ PART ____ NONE ____

Shut in pressure = 50 psiq

Pumped down 10 3/4" X 5 1/2" annulas with 50 sx of cement

Maximum pressure = 200 psiq. Shut in 50 psiq

5 1/2" casing had been squeezed 1614' 1115' 595' in October 1982; COO CVSHV;

REMARKS: USED 60/40 pozmix 6% gel cement pumped by Allied Cementing. USAISOBE

APPLICATIONAL DESCRIPTION IS NECESSARY, USE BACK OF THIS FORM.)

OPERATIONS COMPLETED: HOUR: 12:00 PM DAY: 16 MONTH: 3 YEAR: 1998

ACTUAL PLUGGING REPORT _ Pumped down 5 !/2" casing with: 300# of cottenseed hulls -

25 sx of cement - 21 sx of qel - 115 sx of cement. Maximum pressure =500 psiq

I (DID) OBSERYE THIS PLUGGING.

DATE -3 3 1

NED Ruberd M. Lasy

(TECHNICIAN) FORM CP-2/3