

4-27

To: 1 040419  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15-185-22,667-0000  
100' S of  
E/2 NE SW, SEC. 19, T 21 S, R 12 W/8

TECHNICIAN'S PLUGGING REPORT

Operator License # 6039  
Operator: L.D. Drilling, Inc.  
Name & Address RR 1, Box 183 B  
Great Bend, KS 67530

1880 feet from S section line  
2970 feet from E section line

Lease Name Reta Well # 1  
County Stafford 118.30  
Well Total Depth 3640 feet  
Conductor Pipe: Size feet  
Surface Casing: Size 8 5/8 feet 302

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor L.D. Drilling, Inc. License Number 6039

Address RR 1, Box 183 B, Great Bend, KS 67530

Company to plug at: Hour: 11 p.m. Day: 26 Month: 4 Year: 19 90

Plugging proposal received from Greg Davidson

(company name) L.D. Drilling, Inc. (phone) 316-793-3051

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 688-705'  
1st plug at 720' with 50 sx cement, 2nd plug at 330' with 40 sx cement,  
3rd plug at 40' with 10 sx cement,  
4th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Stephen J. Pfeifer  
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 2 a.m. Day: 27 Month: 4 Year: 19 90

ACTUAL PLUGGING REPORT 1st plug at 720' with 50 sx cement,  
2nd plug at 330' with 40 sx cement,  
3rd plug at 40' with 10 sx cement,  
4th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.  
(If additional description is necessary, use BACK of this form.)

INVOICED  
DATE 5-16-90 MAY 09 1990 5-9-1990  
INV. NO. 28158

Signed Stephen J. Pfeifer  
(TECHNICIAN)

**EFFECTIVE DATE:**

*FAX*  
4/23/90 State of Kansas 15-185-22,667.0000  
NOTICE OF INTENTION TO DRILL

Expected Spud Date April 25 1990  
month day year

100' S  
E/2 .NE. .SW Sec 19. Twp .21. S, Rg .12. X West

OPERATOR: License # 6039  
Name: L. D. Drilling, Inc.  
Address: R.R. 1 Box 183 B  
City/State/Zip: Great Bend, Kansas 67530  
Contact Person: L. D. Davis  
Phone: (316) 793-3051 *FAX 316-793-7237*

1880 feet from South line of Section  
2970 feet from East line of Section  
(Note: Locate well on Section Plot Below)

CONTRACTOR: License # 6039  
Name: L. D. Drilling, Inc.

County: STAFFORD  
Lease Name: RETA Well #: 1  
Field Name: Mule Lier

Well Drilled For: Well Class: Type Equipment:  
 Oil ... In]  Infield ...X Mud Rotary  
 Gas ... Storage ... Pool Ext. ... Air Rotary  
 OAWO ... Disposal ... Wildcat ... Cable  
 Seismic; ... # of Holes

Is this a Prorated Field? ... yes  no  
Target Formation(s): Arbuckle  
Nearest lease or unit boundary: 330'  
Ground Surface Elevation: NA feet MSL  
Domestic well within 330 feet: ... yes  no  
Municipal well within one mile: ... yes  no  
Depth to bottom of fresh water: 110'  
Depth to bottom of usable water: 240'  
Surface Pipe by Alternate:  1 ... 2  
Length of Surface Pipe Planned to be set: 300'  
Length of Conductor pipe required: none  
Projected Total Depth: 3700'  
Formation at Total Depth: Arbuckle  
Water Source for Drilling Operations:  
 well ... farm pond ... other  
DWR Permit #: applied for  
Will Cores Be Taken?: ... yes  no  
If yes, proposed zones: .....

If OAWO: old well information as follows:  
Operator: .....  
Well Name: .....  
Comp. Date: ..... Old Total Depth: .....

Directional, Deviated or Horizontal wellbore? ... yes  no  
If yes, total depth location: .....

Exp. 10/18/90

**AFFIDAVIT**

260' Alt. I Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will be in accordance with the provisions of the Kansas Oil and Gas Conservation Act, Chapter 88, Article 27, Sections 27-201 through 27-210, and the rules and regulations promulgated thereunder.

PUSHER Drey Damborn  
TD 2640 FORMATION Cons  
SURFACE PIPE 302 @ 8 7/8  
ANHYDRITE 688 ELEVATION 705  
STARTING TIME & DATE 11:00p 4-26-90  
COMPLETION TIME & DATE 2:00a 4-27-90  
*1st of Arb. Sec. in ground broken 4:00 SX*  
1st PLUG @ 720 FT. W/ 50 SX  
2nd PLUG @ 330 FT. W/ 40 SX  
3rd PLUG @ 40 FT. W/ 10 SX  
4th PLUG @ \_\_\_\_\_ FT. W/ \_\_\_\_\_ SX  
RAT HOLE CIRCULATED W/ 15 \_\_\_\_\_ SX  
MOUSE HOLE CIRCULATED W/ \_\_\_\_\_ \_\_\_\_\_ SX  
WATER WELL PLUGGED W/ Formers \_\_\_\_\_ SX  
CEMENT COMPANY Allied  
TECHNICIAN S.P. - 4-26-90  
TYPE OF CEMENT 60/40 per 1/4 gal.

5280	5260	5240	5220	5200	5180	5160	5140	5120	5100	5080	5060	5040	5020	5000	4980	4960	4940	4920	4900	4880	4860	4840	4820	4800	4780	4760	4740	4720	4700	4680	4660	4640	4620	4600	4580	4560	4540	4520	4500	4480	4460	4440	4420	4400	4380	4360	4340	4320	4300	4280	4260	4240	4220	4200	4180	4160	4140	4120	4100	4080	4060	4040	4020	4000	3980	3960	3940	3920	3900	3880	3860	3840	3820	3800	3780	3760	3740	3720	3700	3680	3660	3640	3620	3600	3580	3560	3540	3520	3500	3480	3460	3440	3420	3400	3380	3360	3340	3320	3300	3280	3260	3240	3220	3200	3180	3160	3140	3120	3100	3080	3060	3040	3020	3000	2980	2960	2940	2920	2900	2880	2860	2840	2820	2800	2780	2760	2740	2720	2700	2680	2660	2640	2620	2600	2580	2560	2540	2520	2500	2480	2460	2440	2420	2400	2380	2360	2340	2320	2300	2280	2260	2240	2220	2200	2180	2160	2140	2120	2100	2080	2060	2040	2020	2000	1980	1960	1940	1920	1900	1880	1860	1840	1820	1800	1780	1760	1740	1720	1700	1680	1660	1640	1620	1600	1580	1560	1540	1520	1500	1480	1460	1440	1420	1400	1380	1360	1340	1320	1300	1280	1260	1240	1220	1200	1180	1160	1140	1120	1100	1080	1060	1040	1020	1000	980	960	940	920	900	880	860	840	820	800	780	760	740	720	700	680	660	640	620	600	580	560	540	520	500	480	460	440	420	400	380	360	340	320	300	280	260	240	220	200	180	160	140	120	100	80	60	40	20	0
------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	----	----	----	----	---

RECEIVED  
MAY 1 1990

- REMEMBER TO:
- file Drill Pit Application (form COP-1) with Intent to Drill;
  - file Completion form ACO-1 within 120 days of spud date;
  - file acreage attribution plat according to field prorated orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.