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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-009-23,761-00-00

NW, SEC. 5, T. 16 S., R. 130 W.

~~4820~~ feet from S section line

~~3630~~ feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 9421

Lease Name Pittier Well # 1

Operator: Broughton Bros. Drilling Co.

County Butler

Name & Address Box 723

Well Total Depth 3440 111.80 feet

Great Bend, Mo.

Conductor Pipe: Size _____ feet

67530

Surface Casing: Size 10 3/4" feet 392

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor D.S. + W. Wellser License Number _____

Address _____

Company to plug at: Hour: 10:00 AM Day: 10 Month: March Year: 19 86

Plugging proposal received from Joe Stamba

(company name) D.S. + W. (phone) 316-587-3361

ware: Order 250 lbs. 40 posmix - 6 3/4" hole - 3 3/4" dia. U.

Plugging Proposal Received by Edith R. Hall
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 11:30 AM Day: 10 Month: March Year: 19 86

ACTUAL PLUGGING REPORT 10 3/4" - 392' w/ 3000 lb. 7" - 3417' w/ 1500 lb.

Top perf C - 3386'. Plugged bottom w/ sand 7' cement to 3280'.
Shot pipe 2 times & recovered 1680'. Pumped in 10 3/4" - 6 shells,
250 lb. cement w/ 650 pounds pressure.

Remarks: By Halliburton
(If additional description is necessary, use BACK of this form.)

I did observe this plugging.
DATE MAR 18 1986 STATE CORPORATION COMMISSION Signed Edith R. Hall
(TECHNICIAN) 3-14-86

INV. NO. 12994 MAR 17 1986 CONSERVATION DIVISION FORM CP-2/3 Rev. 01-84



STATE CORPORATION COMMISSION

COMPENSATED ACOUSTIC VELOCITY LOG

MAR 6 1986

| | | | | | |
|--|-----------------------|-------------------------|--------------------------------------|----------------|----------------|
| COMP. BOGER BROTHERS DRILLING WELL BITTER NO. 1 FIELD TRAPP COUNTY BARTON | CONSERVATION DISTRICT | COMPANY | BOGER BROTHERS DRILLING INCORPORATED | | |
| | Wichita, Kansas | WELL | BITTER NO. 1 | | |
| | ST. KENNETH | FIELD | TRAPP | | |
| | | COUNTY | BARTON | STATE | KANSAS |
| | | API NO. | C-W/2-NE-NW | | OTHER SERVICES |
| | LOCATION | | | DIGL/GR CAL | |
| | SEC. 5 | TWP. 16S | RGE. 13W | | |
| PERMANENT DATUM | GROUND LEVEL | ELEV. 1887 | ELEV.: K.B. 1892 | | |
| LOG MEASURED FROM | KELLY BUSHING | 5 FT. ABOVE PERH. DATUM | D.F. 1890 | | |
| DRILLING MEASURED FROM | KELLY BUSHING | | G.L. 1887 | | |
| DATE | 12/04/84 | 12/04/84 | | | |
| RUN NO. | GAMMA | CALIPER | | | |
| DEPTH-DRILLER | 3440 | 3440 | | | |
| DEPTH-WELEX | 3440 | 3440 | | | |
| BTM. LOG INTER. | 3420 | 3415 | | | |
| TOP LOG INTER. | 3010 | 3010 | | | |
| CASING-DRILLER | 10 3/4 @ 394 | @ | @ | @ | |
| CASING-WELEX | 394 | | | | |
| BIT SIZE | 8 3/4 | | | | |
| TYPE FLUID IN HOLE | DAPAC | | | | |
| DENS. VISC. | 9.4 54 | | | | |
| PH FLUID LOSS | 10.5 14.6 ML | | ML | ML | |
| SOURCE OF SAMPLE | FLOWLINE | | | | |
| RM @ MERS. TEMP. | .55 @ 60 F | @ | @ | @ | |
| RMF @ MERS. TEMP. | .65 @ 40 F | @ | @ | @ | |
| RMC @ MERS. TEMP. | .99 @ 40 F | @ | @ | @ | |
| SOURCE RMF RMC | MERS. MERS. | | | | |
| RM @ BHT | .3 @ 110 F | @ | @ | @ | |
| TIME SINCE CIRC. | 5 HOURS | | | | |
| TIME ON BOTTOM | 4:00AM | | | | |
| MAX. REC. TEMP. | 110 F @ 3440 | F @ | F @ | F @ | |
| EQUIP. LOCATION | 51088 GT. BEND | | | | |
| RECORDED BY | M. NEMATPOUR | M. JOHNSON | | | |
| WITNESSED BY | MR. MITCHELL | | | | |

PRINT
FIELD