

12-19

To: 1 120195
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-185-22,562-0000
NE SW NW, SEC. 10, T 21 S, R 14 W/EX
3630 feet from S section line
4290 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 9408
Operator: Trans Pacific Oil Corporation
Name & Address: 410 One Main Place
Wichita, KS 67202

Lease Name Rehn Well # 1
County Stafford 121.62
Well Total Depth 3742 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 370

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X
Other well as hereinafter indicated _____

Plugging Contractor Trans Pac Drilling, Inc. License Number 5841
Address 410 One Main Place, Wichita, KS 67202

Company to plug at: Hour: 11 a.m. Day: 19 Month: 12 Year: 19 88

Plugging proposal received from Gary Pugh
(company name) Trans Pac Drilling, Inc. (phone) 316-262-3596

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 850'
1st plug at 3740' with 25 sx cement, 2nd plug at 850' with 50 sx cement,
3rd plug at 400' with 50 sx cement, 4th plug at 40-0' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Paul Luthi (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ X None _____

Operations Completed: Hour: 2 p.m. Day: 19 Month: 12 Year: 19 88

ACTUAL PLUGGING REPORT 1st plug at 3740' with 25 sx cement,
2nd plug at 850' with 50 sx cement,
3rd plug at 400' with 50 sx cement,
4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement. Plugged water well with 10 sx cement.

RECEIVED
STATE CORPORATION COMMISSION
DEC 22 1988
CONSERVATION DIVISION
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Allied.
(If additional description is necessary, use BACK of this form.)

I (did/XXXXXX) observe this plugging.

NOTICED
DATE DEC 22 1988
INV. NO. 23456

Signed Paul Luthi (TECHNICIAN)

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. 12 12 88 month day year

API Number 15-185-22,562.0000

OPERATOR: License # 09408 Trans Pacific Oil Corporation Name Address 410 One Main Place City/State/Zip Wichita, Ks. 67202 Contact Person Alan D. Banta Phone 316-262-3596

NE SW NW Sec. 10 Twp. 21 S. Rg. 14 East West 3630 Ft. from South Line of Section 4290 Ft. from East Line of Section (Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 05841 Name Trans Pac Drilling, IN. City/State Wichita, Ks. 67202

Nearest lease or unit boundary line 330 feet County Stafford Lease Name Rolo Well # Ground surface elevation feet MSL Domestic well within 330 feet: yes no Municipal well within one mile: yes no Depth to bottom of fresh water 220 Depth to bottom of usable water 220 Surface pipe by Alternate: 360' 2 Surface pipe planned to be set Conductor pipe required Projected Total Depth 4000 feet Formation Arbuckle

Well Drilled For: Well Class: Type Equipment: Oil Storage Infield Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

IF OWWO: old well info as follows: Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq, plus eventually plugging hole to KCC specifications. Date 12/9/88 Signature of Operator or Agent Title Office Manager

For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required 240' feet per Alt. This Authorization Expires 6-9-89 Approved By LRM 12-9-88

EFFECTIVE DATE: 12-14-88

SPUD 12-11-88 Steve Durant

PUSHER Tony P. Hood TD 3742 FORMATION SURFACE PIPE 8 3/8 @ 370 ANHYDRITE 82.8 ELEVATION STARTING TIME & DATE COMPLETION TIME & DATE 1st PLUG @ 3740 FT. W/ 25 SX 2nd PLUG @ 850 FT. W/ 30 SX 3rd PLUG @ 400 FT. W/ 30 SX 4th PLUG @ 400 FT. W/ 10 SX RAT HOLE CIRCULATED W/ 15 SX MOUSE HOLE CIRCULATED W/ 10 SX WATER WELL PLUGGED W/ 10 SX

CEMENT COMPANY TECHNICIAN RECEIVED STATE CORPORATION COMMISSION UEC 22 1988 CONSERVATION DIVISION Wichita, Kansas

- 9. Notify KCC within 10 days when injection commences or terminates.
10. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.
11. Call District office after well is either plugged or production casing is cemented in.