

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 2 8 86 month day year

API Number 15- 097-20,346-00-01
C NE NE Sec 22 Twp. 28 S, Rg. 16 West
4620 Ft. from South Line of Section
660 Ft. from East Line of Section

OPERATOR: License # 5171
Name TXO Prouduction Corp.
Address 155 N. Market, Suite 1000
City/State/Zip Wichita, KS 67202
Contact Person Jerry W. Collins
Phone 316-269-7600

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5829
Name Aldebaran Drilling Co., Inc.
City/State Wichita, KS

Nearest lease or unit boundary line 660 feet
County Kiowa
Lease Name RUCH Well # 1 (OWWO)

Well Drilled For: Well Class: Type Equipment:
Oil SWD Infield X Mud Rotary
X Gas Inj X Pool Ext. Air Rotary
X OWWO Expl Wildcat Cable

Ground surface elevation TBD feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Surface pipe by Alternate: 1 X 2
Depth to bottom of fresh water 100
Depth to bottom of usable water 200
Surface pipe ~~planned to be set~~ already set 456'
Projected Total Depth 3600 feet
Formation Howard

If OWWO: old well info as follows:
Operator Voyager Petroleum, Inc.
Well Name RUCH #1
Comp Date 8-29-76 Old Total Depth 4815'

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

cementing will be done immediately upon setting production casing
Date 2-6-86 Signature of Operator or Agent Jeffrey S. Childs Title Drilling Engineer

For KCC Use:

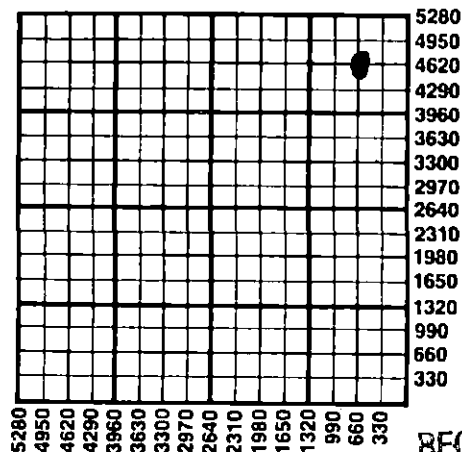
Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 1
This Authorization Expires 8-6-86 Approved By 2-6-86

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land
1 Mile = 5,280 Ft.



RECEIVED
STATE CORPORATION COMMISSION

FEB 6 1986

CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238