

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Dakota Resources, Inc. API NO. 15-185-21,502.0000

ADDRESS 2900 Security Life Bldg. COUNTY Stafford

Denver, CO 80202 FIELD _____

**CONTACT PERSON Don M. Erickson PROD. FORMATION D & A

PHONE 303-825-2900 LEASE RICHARDSON

PURCHASER D & A WELL NO. 1

ADDRESS _____ WELL LOCATION C SW NE SW

DRILLING Allen Drilling Company _____ Ft. from _____ Line and

CONTRACTOR _____ Ft. from _____ Line of

ADDRESS P.O. Box 1389 the SEC. 20 TWP 21 RGE. 11 W

Great Bend, KS 67530

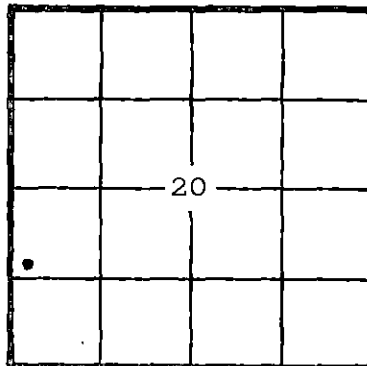
WELL PLAT

PLUGGING Allen Drilling Company

CONTRACTOR _____

ADDRESS P.O. Box 1389

Great Bend, KS 67530



KCC
KGS
(Office Use)

TOTAL DEPTH 3550' PBD _____

SPUD DATE 1-9-82 DATE COMPLETED 1/15/82

ELEV: GR 1758' DF 1760' KB 1763'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 259' DV Tool Used? _____

A F F I D A V I T

STATE OF Colorado, COUNTY OF Denver SS, I, _____

Don M. Erickson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Manager of Operations (FOR) (OF) Dakota Resources, Inc.

OPERATOR OF THE RICHARDSON LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 15th DAY OF January, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH 'NOT' _____

STATE RECEIVED
CORPORATION
JUN 28 1982

6-28-1982

(S) Don M. Erickson

SUBSCRIBED AND SWORN BEFORE ME THIS _____ DAY OF _____, 1982.

CONSERVATION DIVISION
Wichita, Kansas

NOTARY PUBLIC

MY COMMISSION EXPIRES: _____

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
				<u>LOG TOPS</u>
			Heebner	2997
			Toronto	3018
			Douglas	3033
			Brown Lime	3130
			Lansing	3153
			Base/KC	3392
			Conglomerate	3416
			Viola	3434
			Simpson Shale	3476
			Simpson Sand	3482
			Arbuckle	3524

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
surface	12 $\frac{1}{4}$ "	8-5/8"	20#	259'	50/50 poz	250	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 0 bbls.	Gas 0 MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations