

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 3-21-99

State of Kansas

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

SGA?....Yes X. No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date 3-31-99
month day year

Spot C-NW SE SW Sec 17 Twp 28 S, Rg 16 East X West

OPERATOR: License # 32246
Name: SAMOTLER PETROLEUM LLC
Address: 2603 Oak Lawn #300
City/State/Zip: Dallas, TX 75219
Contact Person: Russell Lawrence
Phone: 214-523-0211

990 feet from South / North line of Section
1650 feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Kiowa
Lease Name: Bergner Well #: 2
Field Name: Haviland South

CONTRACTOR: License #: 5929
Name: Duke Drilling Co. Inc.

Is this a Prorated/Spaced Field? ... yes X.. no
Target Formation(s): Kinderhook, Miss
Nearest lease or unit boundary: 998
Ground Surface Elevation: 2166 feet MSL
Water well within one-quarter mile: ... yes X.. no
Public water supply well within one mile: ... yes X.. no
Depth to bottom of fresh water: 100 220
Depth to bottom of usable water: 150 280
Surface Pipe by Alternate: X 1 300
Length of Surface Pipe Planned to be set: 300
Length of Conductor pipe required: 0
Projected Total Depth: 4800
Formation at Total Depth: Kinderhook
Water Source for Drilling Operations:
... well ... farm pond X.. other

Well Drilled For: Well Class: Type Equipment:

- Oil ... Enh Rec Infield Mud Rotary
- Gas ... Storage ... Pool Ext. ... Air Rotary
- ... CWMO ... Disposal ... Wildcat ... Cable
- ... Seismic; ... # of Holes ... Other
- ... Other

If CWMO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? ... yes X.. no
If yes, true vertical depth: _____
Bottom Hole Location: _____

Will Cores Be Taken?: ... yes X.. no
If yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3-15-99 Signature of Operator or Agent: [Signature] Title: C.O.O.

FOR KCC USE:
 API # 15- 097-214380000
 Conductor pipe required NONE feet
 Minimum surface pipe required 200 feet per Alt. (1)X
 Approved by: JK 3-16-99
 This authorization expires: 9-16-99
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 16 1999

CONSERVATION DIVISION
WICHITA, KS

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

17
28
16W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR SAMOTLER PETROLEUM L.L.C. LOCATION OF WELL: COUNTY Kiowa
 LEASE Bergner _____ 990 feet from south/north line of section
 WELL NUMBER #2 _____ 1650 feet from east/west line of section
 FIELD Haviland South _____ SECTION 17 TWP 285 RG 16W

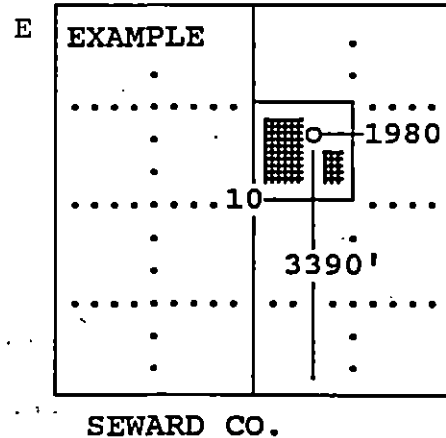
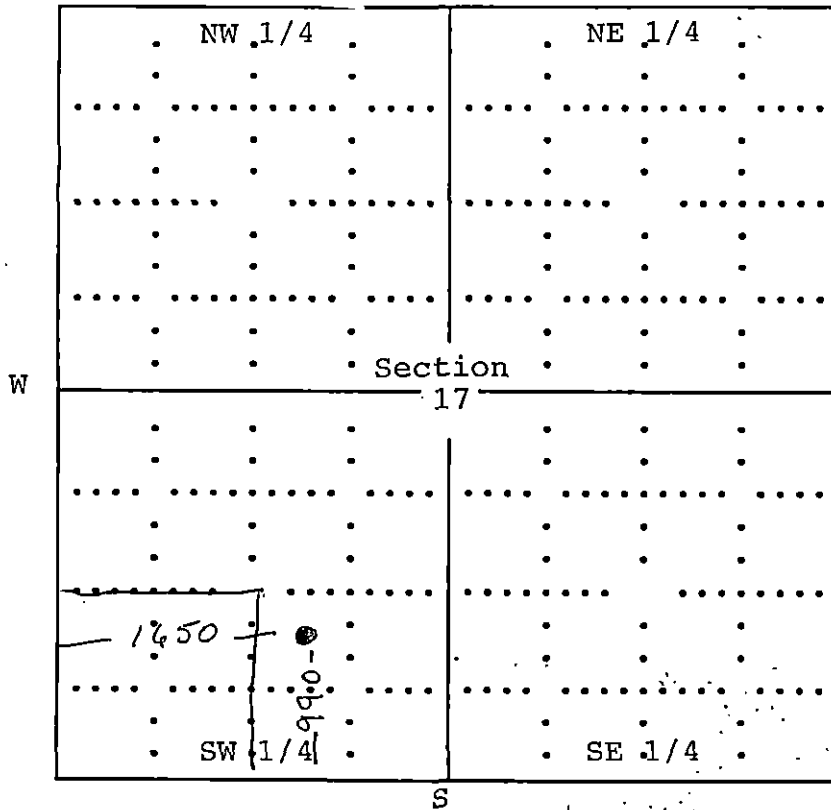
NUMBER OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION X REGULAR or _____ IRREGULAR
 QTR/QTR/QTR OF ACREAGE QNW - SE - SW IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)

Section 17 (640 acres) N



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.