

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1344850

Form U3C June 2015 Form must be Typed Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 6627				API No.: 15-167-04139-00-00		
Name: Prospect Oil & Gas Corp				Permit No: <u>D04189.0</u>		
Address 1: PO BOX 837				Reporting Year: 2016		
Address 2:				(January 1 to December 31)		
		State: KS Zip: 676		NE . SW . NE .SW	Sec 15 Two 15 S	_R 13
Contact Person: GAYLARD UNRUH				(2000) 1696 feet from N / V S Line of Section		
		3-1426			feet from 🗸 E /	
		ENS		County: Russell		
				Oddiny.	2	
l. Inj	ection Fluid:				-	
	Type (Pick one):	Fresh Water	Treated Brine	Untreated Brine	✓ Water/Brine	
	Source:	Produced Water	Other (Attach list)			
	Quality: Total	Dissolved Solids:	mg/l Specific Gra	vity: Additives:		
	(Attach water analysi	is, if available)				
ŀ	Maximum Authorized	I Injection Pressure: <u>500</u> I Injection Rate: <u>7000</u> anced Recovery Injection Wells	barrels per c		ARBUCKLE	
III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	28675	0	0		31
	February	25900	0	0	_	28
	March	28675	00	0		31
	April	27750	0	0	_	30
	May	28675	0	0	<u>-</u>	31
	June	27750	0	0		. 30
	July	28675	0	0		31
	August	28675	0	0		31
	September	27750	0	0		30
	October	24975	00	0		27
	November	27750	0	0		30
	December	28675	0	0	z	31
	TOTAL	333925		0		