KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed
on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35096 Name: Nichepor, Stephen B Address 1: 16531 T. Rd Address 2: City: City: Ness City State: KS Zip: 67560 + 1649 Contact Person: Stephen Nichepor Phone: (785) 798-7123 Lease Name: Nichepor				API No.: 15-135-25428-00-00 Permit No: D31292.0 Reporting Year: 2015 (January 1 to December 31) SW Se Se Se Sec 32 Twp. 17 S. R. 23 E W W (Q/Q/Q/Q/Q) feet from N / V S Line of Section 634 feet from V E / W Line of Section County: Ness									
								lumber: 1 SWD	<u> </u>		Oddiny.		
							1. Inie	ection Fluid:				 -	
							•	Type (Pick one):	Fresh Water	☐ Treated Brine	Untreated Brine	☐ Water/Brine	
								Source:	Produced Water	Other (Attach list)		_	
							(Quality: Total	l Dissolved Solids:		vity: Additives:		
							('Attach water analysi	is, if available)				
	ell Data:					ECEIVED PORATION COMMISSIO							
Maximum Authorized Injection Pressure:				day JUL 1 4 2017									
								lotal Number of Effic	anced Aecovery Injection Wells	s covered by this Permit	(ITCIUGE TAS)		SERVATION DIVISION WICHITA, KS
111.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection							
	January	0	0		0	0							
	February	0	0	0	0	0							
	March	0	0	0	0	0							
	April	0	0	0	0	0							
	Мау		0	0	0	0							
	June	0	0	0	0	0							
	July	0	0	0	0	0							
	August	0	0	0	0	0							
	September	0	0	0	0	0							
	October	0	0	<u> </u>	0								
	November	0	0	0	0	0							
	December	0	0	0	0	0							
	TOTAL	0		0									