

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513

API Well Number: 15-153-21023-00-00  
Spot: NWSWSESE Sec/Twnshp/Rge: 13-2S-32W  
400 feet from S Section Line, 1300 feet from E Section Line  
Lease Name: RIPPE Well #: 1-13  
County: RAWLINS Total Vertical Depth: 4050 feet

Operator License No.: 35300  
Op Name: COACHMAN ENERGY OPERATING CO  
Address: 1125 17TH ST., SUITE 410  
DENVER, CO 80202

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	4045		305 SX
SURF	8.625	219		200 SX

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 08/28/2017 10:00 AM  
Plug Co. License No.: 6454 Plug Co. Name: CHEYENNE WELL SERVICE, INC.  
Proposal Rcvd. from: JUSTIN HAMLIN Company: COACHMAN ENERGY OPERATING Phone: (620) 544-5981

Proposed Plugging Method: Ordered 450 sx 60/40 pozmix 4% gel cement w/700 # gel and 700 # hulls.  
8 5/8" surface casing set at 219' w/200 sx cement.  
5 1/2" production casing set at 4045' w/305 sx cement. TOC 1774'.  
TD 4050'. PBTD 4023'.  
Perforations: 3709' - 3716', 3744' - 3754' and 3802' - 3810'

Plugging Proposal Received By: CASE MORRIS Witness Type: COMPLETE (100%)  
Date/Time Plugging Completed: 08/27/2017 4:00 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Perforated production casing at 1525'. Ran tubing to 3650' and pumped 700 # gel followed by 100 sx cement w/350 # hulls. Pulled tubing to 2550' and pumped 125 sx cement w/150 # hulls. Pulled tubing to 1275' and pumped 120 sx cement w/100 # hulls. Cement circulated to surface. Pulled tubing to surface. Connected to 5 1/2" production casing and pumped 15 sx cement. Connected to 8 5/8" surface casing and pumped 35 sx cement.

GPS: 39.87302N -100.85628W

Perfs:

Top	Bot	Thru	Comments
10	40		
8	32		
7	28		

Remarks: GLOBAL OILFIELD SERVICES TICKET # 3124

Plugged through: TBG

District: 04

Signed Darrel Dipman  
(TECHNICIAN)

CM

SEP 07 2017  
SEP 07 2017

KCC WICHITA  
SEP 28 2017  
RECEIVED

INVOICED  
OCT 11 2017