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To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15-097-21,307-0000

App. SW SE, SEC. 13, T. 28 S, R. 17 W/E  
400 feet from S section line

TECHNICIAN'S PLUGGING REPORT

2570 feet from E section line

Operator License # 6725

Lease Name Bevens Well # 3

Operator: Eric Waddell Company

County Kiowa 157.62

Name & Address P.O. Box 349

Well Total Depth 4850 feet

Natoma, KS 67651

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 387

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Abercrombie Drilling, Inc. License Number 5422

Address 801 Union Center, Wichita, KS 67202

Company to plug at: Hour: 7 p.m. Day: 4 Month: 3 Year: 19 91

Plugging proposal received from Bill Craig

(company name) Abercrombie Drilling, Inc. (phone) 316-262-1841

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1099-1113'

1st plug at 1113' with 50 sx cement, 2nd plug at 550' with 25 sx cement,

3rd plug at 420' with 50 sx cement, 4th plug at 40-0' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Pfeifer (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 11 p.m. Day: 4 Month: 3 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 1113' with 50 sx cement,

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2nd plug at 550' with 25 sx cement,

MAR - 7 1991

3rd plug at 420' with 50 sx cement,

CONSERVATION DIVISION Wichita, Kansas

4th plug at 40-0' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.

(if additional description is necessary, use BACK of this form.)

INVOICED

(if not) observe this plugging.

DATE 3-12-91

Signed Stephen Pfeifer (TECHNICIAN)

INV. NO. 31120

3-4

EFFECTIVE DATE: 2-16-91

FORM MUST BE TYPED  
FORM C-1 4/90

State of Kansas  
NOTICE OF INTENTION TO DRILL 097-21,307

P.O.

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 2 16 91  
month day year

Approx. SW. SE Sec 13 Twp 28 S, Rg 17 East  West

400' feet from South line of Section   
2570' feet from East line of Section   
(Note: Locate well on Section Plat on Reverse Side)

OPERATOR: License # 6725  
Name: Eric Waddell Company  
Address: Box 349  
City/State/Zip: Natoma, KS 67651  
Contact Person: Eric Waddell  
Phone: (913) 885-4497

County: Kiowa  
Lease Name: Bevans Well #: #3  
Field Name: unknown

CONTRACTOR: License #: 5422  
Name: Abercrombie Drilling, Inc.

Is this a Prorated Field? yes  no   
Target Formation(s): Miss.  
Nearest lease or unit boundary: 400'

Well Drilled For: Well Class: Type Equipment:  
 Oil  Inj  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 CWMO  Disposal  Wildcat  Cable  
 Seismic;  # of Holes

Ground Surface Elevation: 2159' feet MSL  
Domestic well within 330 feet: yes  no   
Municipal well within one mile: yes  no

If OWHO: old well information as follows:  
Operator: N/A  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth: \_\_\_\_\_

Depth to bottom of fresh water: 300'  
Depth to bottom of usable water: 360'  
Surface Pipe by Alternate: X 1 2  
Length of Surface Pipe Planned to be set: 380'  
Length of Conductor pipe required: None

Directional, Deviated or Horizontal wellbore? yes  no   
If yes, total depth location: N/A  
Exp. 8/11/91

Projected Total Depth: 4800'  
Formation at Total Depth: Miss.  
Water Source for Drilling Operations:  
 well  farm pond  other

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DWR Permit #: Will file  
Will Cores Be Taken?: yes  no   
If yes, proposed zone: N/A

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Wichita, Kansas

\* ALT I completion Only \*  
\* 380' of surface pipe require \*

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

Pusher Bell Craig  
SPUD DATE 2-21-91 INIT.  
LENGTH SURFACE PLANNED 400'

RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE  
SURFACE PIPE 5 7/8 @ 387 CONDUCTOR  
ANHYDRITE T-1099 B-1113 ELEVATION

TD 4850 FORMATION miss

RAN PIPE @ SX DV TOOL SX ALT II DONE Y N

Arbuckle Plug @      Ft. W/ SX

Hug./Council @      Ft. W/ SX

Anhydrite Base @ 1113 Ft. W/ 50 SX

1/2 Base Anyh. @ 550 Ft. W/ 25 SX

1/2, 1/2 Plug @      Ft. W/ SX

Bottom Surface @ 420 Ft. W/ 50 SX

40' Plug @ 400 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX

WATER WELL RFA SX (Irr. Well      Pond     )  
Hauling     

TECHNICIAN S.P. DATE 2/21/91

TYPE OF CEMENT 60/40 690

STARTING TIME 7:00 (AM/PM) DATE 3-4-91

COMPLETION TIME 11:00 (AM/PM) DATE 3-4-91

CEMENT COMPANY Albed