2-070594

KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION - Plugging Section
130 S. Market, Room 2125
Wichita, KS 67202

2-16

API NUMBER: 15-159-06620-0000

NW SW NE SEC 2, T 21 S, R 9W

OPERATOR LICENSE # 5131

3630 FEET FROM S SECTION LINE

OPERATOR: Thunderbird Drilling, Inc.

1650 FEET FROM E SECTION LINE

NAME & P.O. Box 97

LEASE NAME: Harrison WELL # 2

ADDRESS: Ellinwood, KS 67526

COUNTY: Rice

WELL TOTAL DEPTH: 3335' 108.39

CONDUCTOR PIPE: 5 ½" @ 3326'

SURFACE CASING: 8 5/8" @ 210'

ABANDONED OIL WELL X GAS WELL _____ INPUT WELL _____ SWD _____ D&A _____

OTHER WELL AS HEREINAFTER INDICATED: _____

PLUGGING CONTRACTOR Mike's Testing & Salvage

ADDRESS: _____ LICENSE: _____

COMPANY TO PLUG AT: HOUR: 12:00 DAY: 16 MONTH: Feb YEAR: 1996

PLUGGING PROPOSAL RECEIVED FROM Dave Brady

COMPANY NAME: Same PHONE: _____

WERE: Sand to 3275' and 5 sacks 35 sacks at 1200' 35 sacks at 750' 260' to 0

PLUGGING PROPOSAL RECEIVED BY: _____

PLUGGING OPERATIONS ATTENDED BY AGENT? ALL { x } PART { _____ } NONE { _____ }

COMPLETED: HOUR: _____ DAY: 16 MONTH: Feb YEAR: 1996

ACTUAL PLUGGING REPORT: Sanded bottom to 3275' and 5 sacks of common Shot 5 ½" casing off at 1800' Pulled to 1200' Pumped 35 sacks Pulled to 750' Pumped 35 sacks Pulled to 260' circulated cement to surface.

REMARKS: Allied #4516 60/40 4%

I DID OBSERVE THIS PLUGGING.

Jack Luthi AGENT

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 05 1996
CONSERVATION DIVISION
WICHITA, KS

FORM CP-2/3
REV. 3/90

INVOICED
MAR 05 1996
DATE _____
VOUCH. NO. 44961

1-2

15.159.06620.0000

WELEX

RADIATION GUARD LOG

COMPANY Thunderbird Drlg Co

WELL #2 Harrison

FIELD Faler

COUNTY Rice STATE Kansas

COMPANY WELL FIELD County State

Location NW SW NE

Sec. 2 Twp. 21 S Rge. 9 W

Other Services:

Permanent Datum Kelly Bushing Elev.

Log Measured from " " Ft. Above Perm. Datum

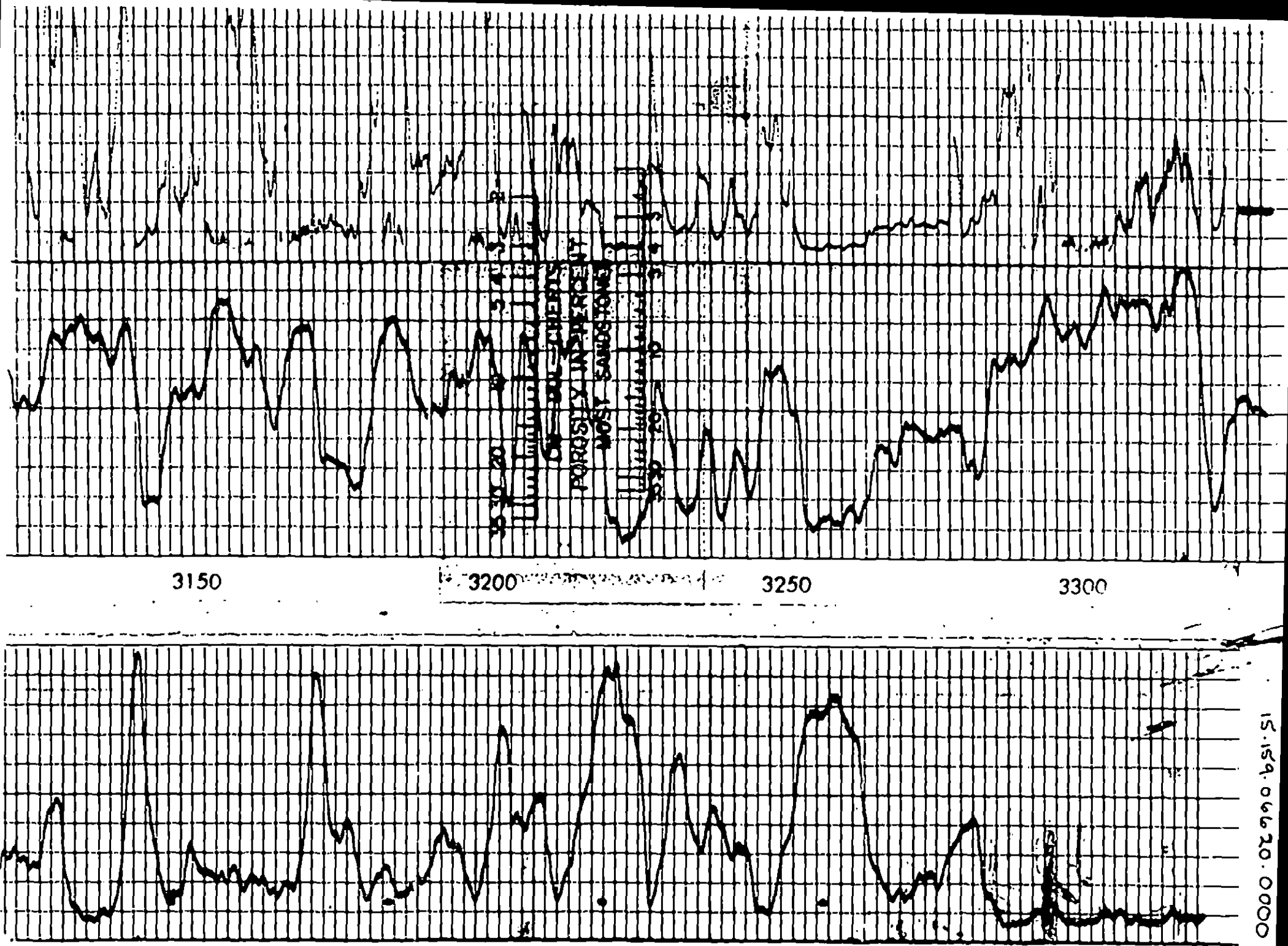
Drilling Measured From "

Elev.: K.B. 1679
D.F. 1677
G.L. 1674

Date	4-12-62	4-12-62	4-12-62
Run No.	ONE	ONE	ONE
Type Log	Gamma	Neutron	Guard
Depth—Driller	3335	3335	3335
Depth—Welex	3333	3333	3333
Bottom Logged Interval	3323	3333	3328
Top Logged Interval	0	0	2000
Type Fluid in Hole			Starch Mud
Salinity, PPM Cl.			16.5
Density			
Level			
Max. rec. temp., deg. F.			
Operating Rig Time			
Recorded By			Bob Johnson
Witnessed by			Bob Jenkins

RUN No.	BORE-HOLE RECORD Bit	From	To	CASING RECORD Size	Wgt.	From	To
ONE	8 5/8	0	210	8 5/8		0	210
Two	7 5/8	210	3335				

LAHRA ---AA .05847


3150
3200
3250
3300

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