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9-14

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-185-22.711-0000

NW NE SW, SEC. 15, T 21 S, R 13 W/E

2310 feet from S section line

3630 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5003

Lease Name Herb Well # 1-15

Operator: McCoy Petroleum Corporation
Name & Address 110 S. Main, Suite 500

County Stafford 121.06

Well Total Depth 3725 feet

Wichita, KS 67202

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 265

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Abercrombie Drilling, Inc. License Number 5422

Address 801 Union Center, Wichita, KS 67202

Company to plug at: Hour: 8:30 p.m. Day: 14 Month: 9 Year: 19 90

Plugging proposal received from Harvey Moore

(company name) Abercrombie Drilling, Inc. (phone) 316-262-1841

were: to fill hole with heavy mud and spot cement through drill pipe Elevation 1890'
Anhydrite 753-776'

1st plug at 790' with 50 sx cement, 2nd plug at 290' with 40 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Dan Goodrow
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 10:30 p. Day: 14 Month: 9 Year: 19 90

ACTUAL PLUGGING REPORT 1st plug at 790' with 50 sx cement,

2nd plug at 290' with 40 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by HOWCO.

(If additional description is necessary, use BACK of this form.)

INVOICED (XXX) do not observe this plugging.

DATE 9-25-90

Signed Dan Goodrow
(TECHNICIAN)

INV. NO. 29423

FORM MUST BE TYPED
FORM 4-1 6/90

EFFECTIVE DATE: 8-29-90

15. 185-22,711.0000

State of Kansas

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date September 1 1990
month day year

NW NE SW Sec 15 Twp 21 S, Rg 13 East West

OPERATOR: License # 5003
Name: McCoy Petroleum Corporation
Address: 110 S. Main, Suite 500
City/State/Zip: Wichita, Kansas 67202
Contact Person: Roger McCoy
Phone: (316) 265-9697

2310 feet from South line of Section
3630 feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5422
Name: Abercrombie Drilling, Inc.

County: Stafford
Lease Name: Herb Well #: 1-15
Field Name: Shaeffer - Rothgarn
Is this a Prorated Field? yes no
Target Formation(s): Lansing - Kansas City, Arbuckle
Nearest lease or unit boundary: 330
Ground Surface Elevation: 1880 feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water: 100'
Depth to bottom of usable water: 220'
Surface Pipe by Alternate: 1 250'
Length of Surface Pipe Planned to be set: 250'
Length of Conductor pipe required: None
Projected Total Depth: 3700
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations: well farm pond other

Well Drilled For: Well Class: Type Equipment:
 Oil ... Inj ... Infield Mud Rotary
... Gas ... Storage Pool Ext. ... Air Rotary
... OAWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

If OAWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, total depth location: _____

DWR Permit #: Applied for well farm pond other
Will Cores Be Taken?: ... yes no
If yes, proposed zone: _____

Exp. 2/24/91

AFFIDAVIT

250' Alt. I Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with the provisions of the Kansas Oil and Gas Conservation Act, Chapter 88, Kansas Statutes.

Pusher Harvey Moore
SPUD DATE 9-6-90 INIT. SD

LENGTH SURFACE PLANNED 250'

RESERVE PIT STATUS- REMOVE FLUID _____ LINED _____
after salt sect. _____ bbls. _____ when done _____ bbls.

RATHOLED AHEAD? Y N _____ SIZE HOLE _____
SURFACE PIPE 8 7/8" @ 265' CONDUCTOR _____
ANHYDRITE T- 753' B- 776' ELEVATION 1890'

TD 3725' FORMATION arb

RAN PIPE @ _____ DV TOOL _____ ALT II DONE _____
SX _____ Y _____ N _____

1 Arbuckle Plug @ 10' Ft. W/ 50 SX

Hug./Council @ _____ Ft. W/ _____ SX

2 Anhydrite Base @ 790 Ft. W/ 50 SX

1/2 Base Anyh. @ _____ Ft. W/ _____ SX

1/2, 1/2 Plug @ _____ Ft. W/ _____ SX

3 Bottom Surface @ 290 Ft. W/ 40 SX

4 40' Plug @ 40 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE- W/ 10 SX

WATER WELL fill SX (Irr. Well _____ Pond _____
Hauling _____)

TECHNICIAN 9-11-90 DATE D6

TYPE OF CEMENT 60/40 6%

STARTING TIME 8:30 (AM/PM) DATE 9-14-90

COMPLETION TIME 10:30 (AM/PM) DATE 9-14

CEMENT COMPANY FAVCO

STATE OF KANSAS RECEIVED
SEP 11 1990
Wichita, Kansas