

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-073-19506-00-01
Spot: SESESW Sec/Twnshp/Rge: 12-26S-9E
330 feet from S Section Line, 2970 feet from E Section Line
Lease Name: MUSTARD Well #: 10
County: GREENWOOD Total Vertical Depth: 2126 feet

Operator License No.: 35431
Op Name: M & S ENERGY, LLC
Address: 403 VILLAGE RD.
EL DORADO, KS 67042

<u>String</u>	<u>Size</u>	<u>Depth (ft)</u>	<u>Pulled (ft)</u>	<u>Comment</u>
PKR	0	2000		
PROD	4.5	2120		140 SX
SURF	7	78		110 SX
T1	2	2000		

Well Type: EOR UIC Docket No: E19159.1 Date/Time to Plug: 09/28/2017 9:00 AM
Plug Co. License No.: 33961 Plug Co. Name: CONSOLIDATED OIL WELL SERVICES LLC
Proposal Rcvd. from: 33961 Company: Phone: (620) 431-9210

Proposed Pumping Method: Pump cement through pipe from bottom to surface. Top off well

Plugging Proposal Received By: MICHAEL HEFFERN Witness Type: PARTIAL
Date/Time Plugging Completed: 09/28/2017 1:00 PM KCC Agent: MICHAEL HEFFERN

Actual Plugging Report:

ran tubing to 2176', pumped 25 sxs cement, pulled tubing to 1000', pumped 15 sxs cement, pulled tubing to 300', pumped 77 sxs cement to surface, gel spacers between cement plugs, casing shot @ 250' & 1000'.

Perfs:

RECEIVED
KCC DIST #3
OCT 02 2017
CHANUTE, KS

MH

Remarks:

Plugged through: TBG

District: 03

Signed Michael Heffern
(TECHNICIAN)



PRESSURE PUMPING LLC
 PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
 CEMENT

TICKET NUMBER 54787
 LOCATION Eldorado
 FOREMAN Brad Butler

15-073-19506-00-01

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-28-17	5436	Mustard #10 SWD	12	26s	9 00E	Greenwood
CUSTOMER M+S Energy			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 403 Village Rd			760	Chris		
CITY Eldorado			681	Jud		
STATE Ks.			692	Mark		
ZIP CODE 67042			702	Brad		

JOB TYPE PTA HOLE SIZE _____ HOLE DEPTH 2200' CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Holes shot at 1000' and 250'
Rig up to Tubing set at 2176', pumped 5 Bbls water ahead, pumped 20 Bbl Gel, Spat 25 sacks cement w/ 22 CACL2
Pull Tubing up to 1000', rig up to Tubing and pumped 2 Bbls water ahead, Spat 15 sacks cement
Pull Tubing up to 300', rig up to Tubing and break circulation with water mixed cement till we get good cement returns
Pull Tubing out of well, filled casing backup with cement. Rig up to 4 1/2" casing, mixed cement till we get
good cement returns on backside mixed 12-5 Bbls = 77 sacks cement on top Plug at 300' to Surface.
Closed casing in.

Job Complete - Teardown

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE0451	1	PUMP CHARGE	1900.00	1900.00
CE0002	10	MILEAGE	7.15	71.50
CE0711	m/c	Bulk Truck charge	660.00	660.00
CC5829	117 sacks	60/40 Rimmed cement w/ 4% Gel	16.00	1872.00
CC5325	50 lbs.	CACL2	1.25	62.50
CC5965	500 lbs	Gel - spacer between Plugs	.30	150.00
WE0853	6 Hrs	water Truck	100.00	600.00
				5316.00
		Discount	45%	-2392.20
		7.5%	SALES TAX	79.80
			ESTIMATED TOTAL	3003.60

Rev 3737

AUTHORIZATION _____ TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.