

To: 1 120471
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

9-26
API NUMBER 15- 15.185.20532.0000
NW SE SW, SEC. 22, T 21 S, R 12 W/E
990 feet from S section line
3630 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 5430
Operator: Energy Three, Inc.
Name & Address P.O. Box 1505
Great Bend, KS 67530

Lease Name M. Hammeke Well # 6
County Stafford 118.62
Well Total Depth 3650 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 246

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____
Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling, Inc. License Number 6050
Address P.O. Box 347, Chase, KS 67524

Company to plug at: Hour: 4:30 p.m. Day: 26 Month: 9 Year: 1990

Plugging proposal received from Millard Kelso
(company name) Kelso Casing Pulling, Inc. (phone) 316-938-2943

were: 5 1/2" at 3674' w/250 sx cement.
1st plug sand back to 3600' and dump 5 sx cement on top of sand through bailer,
2nd plug pump in 8 5/8" surface casing with 400 lbs. hulls, 10 sx gel, 50 sx cement,
10 sx gel, 100 lbs. hulls, release 8 5/8" wiper plug and pump 100 sx cement.

Plugging Proposal Received by Duane Rankin
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 6 p.m. Day: 26 Month: 9 Year: 1990

ACTUAL PLUGGING REPORT 1st plug sanded 5 1/2" casing back to 3600' and dumped 5 sx cement
on top of sand through bailer,

2nd plug pumped into 8 5/8" surface casing with 200 lbs. hulls, 5 sx gel, 200 lbs. hulls,
and 150 sx cement.

Pumping pressure 0-700 psi and shut in 300 psi.

OCT 1 1990

Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 400' of casing
(if additional description is necessary, use BACK of this form.)

INVOICED Observe this plugging.

DATE OCT 05 1990

INV. NO. 29534

Signed Duane Rankin
(TECHNICIAN)