To: 1 031070 API NUMBER 15- E-13,744 *STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING SECTION 200 COLGRADO DEBRED BUILDING CONSERVATION DIVISION - PLUGGING SECTION 200 COLGRADO DEBRED BUILDING CONSERVATION DIVISION - PLUGGING REPORT TECHNICIAN'S PLUGGING REPORT Operator: Okmar 011 Company Conservation Debrate Building Operator: Okmar 011 Company Named Address 970 Fourth Financial Center Nichita, KS 67202 Conductor Pipe: Size Surface Casing: Size 8 5/8 feat 253 Abandoned 011 Neil Ges Well Input Well X SWD Well DAA Other well as hereinefter indicated Plugging Contractor Chase Well Service License Number 6123 Address P.O. Box 355, Creat Bendy, KS 67530 Company to plug at: Hour: 10:30 a.m. Day: 7			£ - 4 15.185.01843.0001 }
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IN de Deserve this plugging. APR 10 1990 Signed State Grant (TECHNICIAN)	shut in 2	200 psi. Annulus-maximum pressure	300 psi and shut in 200 psi.
IN de description is necessary, use BACK of this form.) IN de description is necessary, use BACK of this form.) APR 10 1990 Signed State Stat	Remarks: I	Jsed common and 65/35 Pozmix 8% gel	by B.J. Titan. No casing recovery.
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