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To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- E-13,744  
SE SW SW, SEC. 36, T 21 S, R 13 W/E  
330 feet from S section line  
4290 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5245  
Operator: Okmar Oil Company  
Name & Address 970 Fourth Financial Center  
Wichita, KS 67202

Lease Name Fischer Estate Well # 3  
County Stafford 119.96  
Well Total Depth 3691 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 253

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well X SWD Well \_\_\_\_\_ D&A \_\_\_\_\_

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Chase Well Service License Number 6123

Address P.O. Box 355, Great Bend, KS 67530

Company to plug at: Hour: 10:30 a.m. Day: 7 Month: 4 Year: 19 90

Plugging proposal received from Robert Blue

(company name) Okmar Oil Company (phone) 316-265-3311

were: 5 1/2" at 3671' Perfs at 3338-3498'

1st plug spot through tubing at 3550' with 50 sx cement, pull tubing to 3216' and circulate 25 sx.gel to 735',

2nd plug perforate 5 1/2" at 735' with 2 shots, pump 5 1/2" with 180 sx cement, circulate,

3rd plug shut in annulus and squeeze 5 1/2" with 45 sx cement, 4th plug squeeze annulus with 75 sx cement.

Plugging Proposal Received by Steve Durrant  
(TECHNICIAN)

Plugging Operations attended by Agent?: All X Part \_\_\_\_\_ None \_\_\_\_\_

Operations Completed: Hour: 4:30 p.m. Day: 7 Month: 4 Year: 19 90

ACTUAL PLUGGING REPORT 1st plug spotted through tubing at 3550' with 50 sx common cement, pulled tubing to 3216' and circulated 25 sx gel to 735', perforated 5 1/2" at 735' with 2 shots, 2nd plug pumped 5 1/2" with 180 sx. cement circulated, 3rd plug shut in annulus and squeezed 5 1/2" with 45 sx cement, 4th plug squeezed annulus with 75 sx cement. 5 1/2" squeeze-maximum pressure 500 psi and shut in 200 psi. Annulus-maximum pressure 300 psi and shut in 200 psi.

Remarks: Used common and 65/35 Pozmix 8% gel by B.J. Titan. No casing recovery.  
(If additional description is necessary, use BACK of this form.)

**INVOICED**

DATE 4-18-90

APR 10 1990

Signed Steve Durrant  
(TECHNICIAN)

INV. NO. 27863

CONSERVATION DIVISION  
Wichita, Kansas