

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513

API Well Number: 15-153-20989-00-00  
Spot: S2SWNW Sec/Twnshp/Rge: 2-2S-36W  
2310 feet from N Section Line, 660 feet from W Section Line  
Lease Name: WILKINSON TRUST 'KP' Well #: 1-2  
County: RAWLINS Total Vertical Depth: 5003 feet

Operator License No.: <u>30606</u>	String	Size	Depth (ft)	Pulled (ft)	Comments
Op Name: <u>MURFIN DRILLING CO., INC.</u>	PROD	5.5	4995		450 SX
Address: <u>250 N WATER STE 300</u> <u>WICHITA, KS 67202</u>	SURF	8.625	305		240 SX

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 08/31/2017 11:00 AM  
Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC.  
Proposal Rcvd. from: JOHN TURNER Company: MURFIN DRILLING CO., INC. Phone: (785) 443-1031

Proposed Plugging Method: Ordered 450 sx 60/40 pozmix 4% gel cement w/900 # gel and 400 # hulls.  
8 5/8' surface casing set at 305' w/240 sx cement.  
5 1/2" production casing set at 4995' w/450 sx cement. CWC  
TD 5003'. PBTD 4965'.  
Perforations: 4318' - 4320', 4386' - 4388', 4402' - 4405', 4408' - 4410', 4424' - 4428', 4436' - 4439', 4441' - 4444' and 4466' - 4470'.

Plugging Proposal Received By: CASE MORRIS Witness Type: COMPLETE (100%)  
Date/Time Plugging Completed: 08/31/2017 2:00 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Ran tubing to 4309' and pumped 900 # gel followed by 80 sx cement w/400 # hulls. Pulled tubing to 3240' and pumped 50 sx cement. Pulled tubing to 2494' and pumped 120 sx cement. Pulled tubing to 1263' and pumped 130 sx cement. Cement circulated to surface. Pulled tubing to surface. Connected to 5 1/2" casing and pumped 15 sx cement. Connected to 8 5/8" surface casing and pumped 15 sx cement.  
GPS: 39.90932N -101.33344W

Perfs:

Top	Bot	Thru	Comments
4466	4470		
4424	4428		

INVOICED  
OCT 11 2017

Remarks: HURRICANE SERVICES INC. TICKET # 100795  
Plugged through: TBG

District: 04 Signed Darrel Dipman (TECHNICIAN) *cm*