

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-153-20985-00-00
Spot: SENENWNE Sec/Twnshp/Rge: 25-1S-36W
610 feet from N Section Line, 1590 feet from E Section Line
Lease Name: BURK TRUST 'J' Well #: 1-25
County: RAWLINS Total Vertical Depth: 4781 feet

Operator License No.: 30606
Op Name: MURFIN DRILLING CO., INC.
Address: 250 N WATER STE 300
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	4767		450 SX
SURF	8.625	264		230 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 08/28/2017 9:00 AM
Plug Co. License No.: 34059 Plug Co. Name: HURRICANE SERVICES, INC.
Proposal Revd. from: JOHN TURNER Company: MURFIN DRILLING CO., INC. Phone: (785) 443-1031

Proposed Plugging Method: Ordered 450 sx 60/40 pozmix 4% gel cement, 1500 # gel and 250 # hulls.
8 5/8" surface casing set at 264' w/230 sx cement. 5 1/2" production casing set at 4767' w/450 sx cement. TOC near surface.
TD 4781'. PBTD 4740'.
Perforations: 4318' - 4324' and 4399' - 4407'.

Plugging Proposal Received By: CASE MORRIS WitnessType: NONE
Date/Time Plugging Completed: 08/28/2017 12:25 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Ran tubing to 4290' and pumped 1500 # gel followed by 60 sx cement w/250 # hulls. Pulled tubing to 3185' and pumped 50 sx cement. Pulled tubing to 2405' and pumped 115 sx cement. Pulled tubing to 1202' and pumped 130 sx cement. Cement circulated to surface. Pulled tubing to surface. Connected to 5 1/2" casing and pumped 15 sx cement. Connected to 8 5/8" surface casing and pumped 15 sx cement.

GPS: 39.94274N -101.30424W

Perfs:

Top	Bot	Thru	Comments
4399	4407		
4318	4324		

INVOICED
OCT 11 2017

Remarks: HURRICANE SERVICES TICKET # 100792

Plugged through: TBG

District: 04

Signed

Darrel Dipman
(TECHNICIAN)

CM

KCC WICHITA

SEP 0 6 2017

SEP 28 2017

RECEIVED

Form CP-2/3