TO: API Well Number: 15-153-21141-00-00 STATE CORPORATION COMMISSION Spot: S2SENESW Sec/Twnshp/Rge: 24-1S-36W CONSERVATION DIVISION - PLUGGING 1380 feet from S Section Line, 2310 feet from W Section Line 266 N. Main St., Ste. 220 Lease Name: JOHN 'A' Well #: 1-24 Wichita, KS 67202-1513 County: RAWLINS Total Vertical Depth: 4776 feet Depth (ft) Pulled (ft) Comments String Size Operator License No.: 30606 450 SX PROD 5.5 4769 Op Name: MURFIN DRILLING CO., INC. SURF 8.625 268 185 SX Address: 250 N WATER STE 300 WICHITA, KS 67202 Well Type: OIL **UIC Docket No: Date/Time to Plug:** 08/30/2017 9:00 AM Plug Co. License No.: 34059 Plug Co. Name: HURRICANE SERVICES, INC. Proposal Revd. from: JOHN TURNER Company: MURFIN DRILLING CO., INC. Phone: (785) 443-1031 Proposed Ordered 450 sx 60/40 pozmix 4% gel cement, 1500 # gel and 250 # hulls. Plugging | 8 5/8" surface casing set at 268' w/185 sx cement. Method: 5 1/2" production casing set at 4769' w/450 sx cement. Bond log indicates cement at surface. TD 4776', PBTD 4735'. Perforations: 4414' - 4423'. Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%) Date/Time Plugging Completed: 08/30/2017 12:30 PM KCC Agent: DARREL DIPMAN **Actual Plugging Report:** Perfs: Ran tubing to 4374' and pumped 1500 # gel followed by 60 sx cement w/250 # hulls. Pulled Top **Bot Thru Comments** tubing to 3207' and pumped 50 sx cement. Pulled tubing to 2462' and pumped 120 sx cement. 4414 4423 Pulled tubing to 1231' and pumped 130 sx cement. Cement circulated to surface. Pulled tubing to surface. Connected to 5 1/2" casing and pumped 15 sx cement. Connected to 8 5/8" surface casing and pumped 15 sx cement. GPS: 39.94831N -101.30940W INVOICED COT 1 1 2317

Remarks: HURRICANE SERVICES INC. TICKET # 100794

Plugged through: TBG

District: 04

Signed Daviel Dyman (TECHNICIAN)

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KCC WICHITA

SEP 28 2017

Form CP-2/3