

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5003

Name: McCoy Petroleum Corporation

Address 110 S. Main, Suite 500

City/State/Zip Wichita, Kansas 67202

Purchaser: _____

Operator Contact Person: Roger McCoy

Phone (316) 265-9697

Contractor: Name: Abercrombie Drilling, Inc.

License: 5422

Wellsite Geologist: John Hastings

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If **OWNO**: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

9-6-90 9-14-90 9-14-90
Spud Date Date Reached TD Completion Date

API NO. 15- 185-22,711-0000

County Stafford

NW NE SW Sec. 15 Twp. 21S Rge. 13 East West

2310 Ft. North from Southeast Corner of Section

3630 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

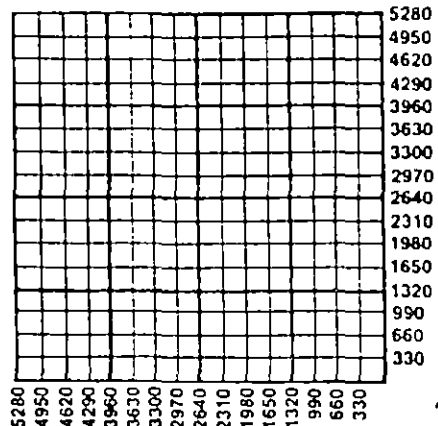
Lease Name Herb Well # 1-15

Field Name Shaeffer-Rothgarn Field

Producing Formation _____

Elevation: Ground 1890 KB 1902

Total Depth 3725' PBTD _____



MITD DTD

Amount of Surface Pipe Set and Cemented at 266' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

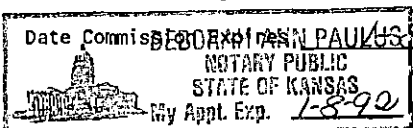
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roger McCoy

Title President Date 9-18-90

Subscribed and sworn to before me this 18th day of September, 19 90.

Notary Public Deborah Ann Paulus



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
RECEIVED
KCC, KGS SWD/Rep _____ NGPA _____
Plug _____ Other _____ (Specify)
SEP 19 1990

JANUARY

SIDE TWO

Operator Name McCoy Petroleum Corporation Lease Name Herb Well # 1-15

Sec. 15 Twp. 21S Rge. 13 East West County Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

Formation Description

Log Sample

Name Top Bottom

SEE Attached

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	266'	60-40 Poz	175	2%gel, 3%cc

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
PLUGGED AND ABANDON					

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____



Natural Gas • Crude Oil
Exploration & Production

ORIGINAL

McCOY PETROLEUM CORPORATION

110 South Main, Suite 500
Wichita, Kansas 67202

316-265-9697

John Roger McCoy
President

Kevin McCoy
Vice-President

Harvey H. McCoy
Vice-President

McCoy Petroleum Corporation
#1-15 Herb
NW NE SW Section 15-21S-13W
Shaeffer-Rothgarn Field
Stafford County, Kansas

Page 2 ACO-1

DST #1 3330-3393' (L-KC A-B-C-D zones)
Open 30", S.I. 45", Open 60", S.I. 60"
Weak blow throughout both open periods.
Recovered 110' of oil specked mud.
FP 81-81# 102-102#
ISIP 559# FSIP 336#

DST #2 3396-3415' (L-KC E-F zones)
Open 30", S.I. 45", Open 30", S.I. 45"
Weak blow throughout 1st open period.
Weak blow, died in 10 minutes on 2nd open period.
Recovered 485' of mud. **
FP 71-71# 71-71#
ISIP 788# FSIP False

DST #3 3414-3438' (L-KC "G" zone)
Open 30", S.I. 45", Open 30", S.I. 45"
Weak blow through 1st open period.
No blow on 2nd open period.
Recovered 10' of very slightly oil specked mud.
FP 60-60# 60-60#
ISIP 152# FSIP 101#

DST #4 3475-3490' (L-KC "I" zone)
Open 30", S.I. 30", Open 30", S.I. 30"
Weak blow for 20 minutes on 1st open.
No blow on 2nd open.
Recovered 5' of mud with specks of oil.
FP 40-40# 40-40#
ISIP 50# FSIP 50#

DST #5 3677-3685' (Reworked Arbuckle)
Open 30", S.I. 30", Open 30", S.I. 30"
A few bubbles and died on 1st open.
No blow on 2nd open.
Recovered 5' of mud with a few oil specks.
FP 30-30# 30-30#
ISIP 40# FSIP 30#

DST #6 3685-3725' (Arbuckle)
Open 30", S.I. 30", Open 30", S.I. 30"
Weak blow for 5 minutes on 1st open.
No blow on 2nd open.
Recovered 10' of mud with a few oil specks.
FP 60-60# 60-60#
ISIP 101# FSIP 81#

SAMPLE TOPS

Anhydrite	753	(+1149)
Heebner	3195	(-1293)
Brown Lime	3322	(-1420)
Lansing	3334	(-1432)
Stark	2515	(-1613)
B/KC	3556	(-1654)
Simpson	3598	(-1696)
Reworked		
Arbuckle	3675	(-1773)
RTD	3725	(-1823)

SEP 19 1990

CONSERVATION DIVISION
Wichita, Kansas