

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5230 EXPIRATION DATE 6-30-83

OPERATOR PETROLEUM ENERGY, INC. API NO. 15-159-21,576.0000

ADDRESS 415 - 1st National Bank Bldg. COUNTY Rice

Wichita, Kansas 67202 FIELD Tobias

** CONTACT PERSON Erin Marshall PROD. FORMATION N/A

PHONE 265-2661

PURCHASER N/A LEASE STEVENSON

ADDRESS WELL NO. #1

WELL LOCATION NE NE SW

DRILLING Duke Drilling Co., Inc. 2310 Ft. from South Line and

CONTRACTOR ADDRESS P.O. Box 823 2310 Ft. from West Line of

Great Bend, Kansas 67530 the SW (Qtr.) SEC 2 TWP 21S RGE 9

PLUGGING Duke Drilling Co., Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS P.O. Box 823

Great Bend, Kansas 67530

TOTAL DEPTH 3333' PBTD

SPUD DATE 2-20-83 DATE COMPLETED 2-25-83

ELEV: GR 1670 DF KB 1675

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 248' DV Tool Used? NONE

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

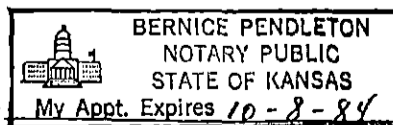
A F F I D A V I T

ERIN MARSHALL, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Erin Marshall (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of March, 1983.



MY COMMISSION EXPIRES: My Appt. Expires 10-8-84

Bernice Pendleton (NOTARY PUBLIC)

RECEIVED STATE CORPORATION COMMISSION

APR 14 1983

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

*** IF HOLE IS PLUGGED A THIRD COPY IS NEEDED. FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	DEPTH
Check if no Drill Stem Tests Run.			
<u>TOPEKA SECTION</u>			
Limestone, white-gray, fine crystalline with fair visible porosity, chalky, no shows.	2700	2714	HEEBNER 2754 TORONTO 2771 DOUGLAS 2778 BROWN LIME 2890 LANSING 2919
<u>LANSING SECTION</u>			
Limestone, white-buff-gray, fine crystalline, very poorly developed visible porosity, barren	2943	2947	VIOLA 3289 SIMPSON SAND 3329 R.T.D. 3333
Limestone, cream-gray, with fair to good vugular oolitic porosity, no staining or fluorescence, barren.	3017	3024	
limestone, cream-buff, fine crystalline with well developed oolitic porosity, barren no shows.	3070	3079	
Limestone, white-gray, fine crystalline few pieces with poor vugular porosity no staining, show or odor, partly cherty.	3123	3128	
<u>SIMPSON SAND</u>			
Sand, fine to medium grained, clear to white, quartzitic, predominantly well rounded, well sorted, friable, good intergranular porosity, slight show of free oil, good fluorescence, weak odor.	3329	3333	
CONTINUED.....			
If additional space is needed use Page 2, Side 2			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4'	8-5/8"	20#	248'	60/40 pozmix	175	2% gel 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production: _____	Producing method (flowing, pumping, gas lift, etc.) _____	Gravity _____
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Estimated Production — I.P. _____	Oil _____ bbls.	Gas _____ MCF	Water _____ %	Gas-oil ratio _____	CFPB _____
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Disposition of gas (vented, used on lease or sold) _____	Perforations _____
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(E)
(W)

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p><u>DRILL STEM TEST #1</u></p> <p>TESTING INTERVALS: 30-30-30-30 BLOW: Strong Blow; gas to surface in 10 min. Preflow; 15 min, 355,000 C.F.G.P.D. 25 min. 209,000 C.F.G.P.D. SECOND FLOW: 1 min, 51,600 C.F.G.P.D. 10 min/ 44,700 C.F.G.P.D. 20 min. 44,700 C.F.G.P.D. 30 min. 44,700 C.F.G.P.D. RECOVERY: 660' slightly Oil cut muddy water 40% mud, 32% water, 22% gas, 6% oil. 960' salt water PRESSURES: IBHP 814# FBHP 814# IFP 439-504# FFP 568-688# HH 1838-1827# TEMPERATURE: 121°</p>	3315	3333		
<p>ROTARY TOTAL DEPTH</p>	3333			