

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6412
Name Sid Tomlinson
Address 812 Shoshone Street East
City/State/Zip Twin Falls, Idaho 83301

Purchaser Clear Creek, Inc.
McPherson, KS 67460

Operator Contact Person Sid Tomlinson
Phone 208-734-7394

Contractor License # 5671
Name Revlin Drilg., Inc.

Wellsite Geologist Robert O'Dell
Phone (316) 264-8473

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
8-20-85 Spud Date 8-28-85 Date Reached TD 9-13-85 Completion Date
3700 Total Depth none PBT

Amount of Surface Pipe Set and Cemented at 330 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-185-22,232-0000
County Stafford
SW SW SE Sec 15 Twp 21 Rge 13 East West

330 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

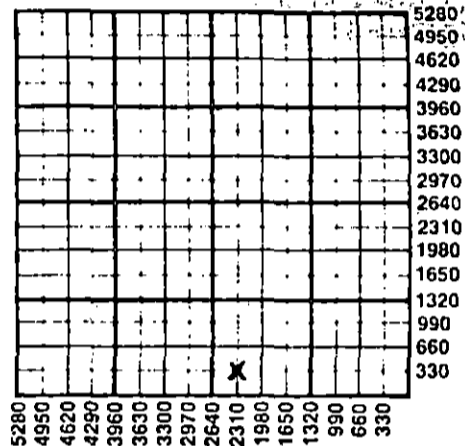
Lease Name Herb Well # 1

Field Name Shaffer-Rothgarn

Producing Formation Lansing

Elevation: Ground 1878 KB 1883

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # No permit -
Cleared through Paul Clark w/DWR 11/21/85

Groundwater 330 Ft North from Southeast Corner
2310 Ft West from Southeast Corner of
Sec 15 Twp 21 Rge 13 East West
 Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sid Tomlinson

Title Owner/Operator Date 10/30/85

Subscribed and sworn to before me this 30 day of October 1985

Notary Public Karen Maim

Date Commission Expires 8/6/88

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Section 21 Rge 13 W

SIDE TWO

Operator Name Sid Tomlinson Lease Name Herb Well # 1
 Sec. 15 Twp. 21 Rge. 13 East West County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample	
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input type="checkbox"/> No		
Cores Taken	<input type="checkbox"/> Yes	<input type="checkbox"/> No		
DST #1 3307-3365 (Lansing A, B & C zones)	Name		Top	Bottom
30/30/30/30	Anhydrite		735	(+1148)
Rec. 45' gas & OCM & 480' gassy MCO	Heebner		3177	(-1294)
FP 146238 SIP 696-770	Brn. Lime		3306	(-1423)
DST #2 - Mis-run	Lansing		3317	(-1434)
DST #3 3429-65 (Lansing H & I zones)	Base LKC		3540	(-1657)
30/30/30/30 Rec. 240' MCGO;	Reworked Arbuckle		3639	(-1756)
510' clean gassy oil; 90' GCMW	Arbuckle		3657	(-1774)
FP 146-311 SIP 889-834				
DST #4 3535-70 (Conglomerate Sand)				
30/30/30/30 Rec. 25' sli-gas cut mud				
FP 45-64 SIP 797-761				
DST #5 3643-50 (9' into Arbuckle)				
30/30/30/30 Rec. 15' mud				
FP 18-9 SIP 27-9				
DST #6 - Mis-run				
DST #7 3644-70 (29' into Arbuckle)				
Rec. 20' mud - tool plugged				

RELEASED

JAN 22 1987

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
.....Surface.....12.1/4.....8.5/8.....	20#.....	330.....	50-50 Port	235.....	2% gel 3% CC
.....Production.....7.7/8.....5.1/2.....	14#.....	3699.....	50-50 Port	150.....	18% salt.....
.....	75% CR2
.....	10 bbls salt flush
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
.....3.....	3324-26	3348-50	3360-62	7000 gals. 15% acid		3324-62	
.....2-4.....	3455-57	3460-64		2000 gals. 15% acid		3455-64	
.....2.....	3503-06			2000 gals. 15% acid		3503-06	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer at					
2 7/8	3630'	None					
Date of First Production	Producing Method						
9/20/85	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	96 Bbls	10 MCF	15 Bbls	104 CFPB	29.6		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3324-3506.....
 Used on Lease Dually Completed
 Commingled