

Herb "A" 1

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3239. (Rules 82-2-105 & 82-2-125)

OPERATOR L. D. DAVIS

API NO. 15-185-21,508.0000

ADDRESS R. R. 1 Box 183 B

COUNTY Stafford

Great Bend, Kansas 67530

FIELD Shaeffer-Rothgarn

\*\*CONTACT PERSON

PROD. FORMATION

PHONE

LEASE HERB "A"

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION NE NW SW

DRILLING L. D. Drilling, Inc.

2310 Ft. from South Line and

CONTRACTOR

990 Ft. from West Line of

ADDRESS R. R. 1 Box 183 B

the SW/4 SEC. 15 TWP. 21 RGE. 13 W

Great Bend, Kansas 67530

WELL FLAT

PLUGGING L. D. Drilling, Inc.

CONTRACTOR

ADDRESS R. R. 1 Box 183 B

Great Bend, Kansas 67530

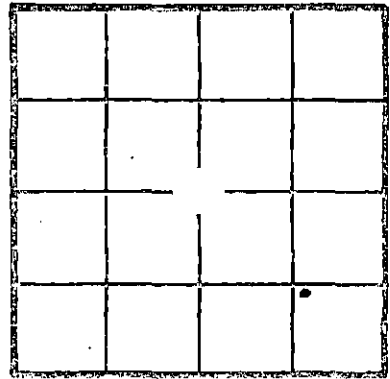
TOTAL DEPTH 3655' PBT

SPUD DATE 1-04-82 DATE COMPLETED 1-05-82

ELEV: GR 1885' DF 1887' KB 1890'

DRILLED WITH (CABLE) (ROTARY) (TOOLS)

Amount of surface pipe set and cemented 288' DV Tool Used?



KCC  
KGS  
(Office Use)

RECEIVED  
STATE CORPORATION COMMISSION  
APR 22 1982  
CONSERVATION DIVISION  
Wichita, Kansas

AFFIDAVIT

STATE OF Kansas, COUNTY OF Barton SS, I, Don

Popp OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Drilling Superintendent (FOR)(OF) L. D. Drilling, Inc.

OPERATOR OF THE Herb "A" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 5th DAY OF January, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

RECEIVED  
STATE CORPORATION COMMISSION  
APR 20 1982

CONSERVATION DIVISION  
Wichita, Kansas

SUBSCRIBED AND SWORN BEFORE ME THIS 31 DAY OF March, 1982.

(S) Don Popp  
Don Popp

NOTARY PUBLIC - State of Kansas  
KAREN K. HICKERSON  
My Appt. Exp. June 1, 1985

Karen K. Hickerson  
NOTARY PUBLIC

MY COMMISSION EXPIRES: June 1, 1985

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	80	Heebner	3175
Iron & Hard Sand	80	108	Toronto	3195
Shale & Sand	108	288	Douglas	3211
Red Bed.	288	754	Brown Lime	3302
Anhy.	754	784	Lansing	3314
Shale	784	1295	Simpson	3580
Shale W/Shells	1295	1780	Arbuckle	3628
Lime & Shale	1780	3655	R.T.D.	3655
DST # 1 3342-3375 K/C. Test 30/30/30/30 48' Slightly Oil specked mud IFP 125-96 ISIP 719 FFP 135-125 FSIP 503				
DST # 2 3467-3480 30/45/30/45 Stong on both openings. 88' Gas cut muddy oil 65% oil 60' Gas cut oily water 65% water 25% oil IFP 124-96 ISIP 621 FFP 164-135 FSIP 582.				
DST # 2 3605-3634 Dolomite-Simpson - misrun 80' mud pressures questionable as tool didn't open and close properly. FFP est. 450.				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20#	288'	50/50 Pozmix	290	2% gel; 3% cc.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations