

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Operator: License # 4058  
Name: AMERICAN WARRIOR, INC  
Address: P.O. Box 399  
City/State/Zip: Garden City, KS 67846  
Purchaser: NCRA  
Operator Contact Person: Cecil O'Brate  
Phone: (620) 275-9231  
Contractor: Name: Discovery Drilling Co., Inc.  
License: 31548  
Wellsite Geologist: Ronald Nelson

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**RECEIVED**

MAY 0 6 2002

KCC-WICHITA

**KCC**

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

MAY 0 1 2002

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If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

**Release**

JUL 0 7 2002

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr/SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

**From**

**Confidential**

3/16/02 3/23/02 3/24/02  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 185-23,151-0000  
County: Stafford  
-SW -SW -SW Sec. 15 Twp. 21 S. R. 13W  East  West  
330 feet from  (S) /  (circle one) Line of Section  
330 feet from  (W) /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW **(SW)**

Lease Name: Wilkins Well #: 1-15

Field Name: Shaefer-Rothgarn

Producing Formation: Arbuckle

Elevation: Ground: 1882 Kelly Bushing: 1890

Total Depth: 3840 Plug Back Total Depth: 3813'

Amount of Surface Pipe Set and Cemented at 316.05 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALL I ENH 20 02  
(Data must be collected from the Reserve Pit)

Chloride content 21,000 ppm Fluid volume 400 bbls

Dewatering method used Hauled free fluids

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: Paul's Oilfield Service, Inc.

Lease Name: Stargel # 2 License No.: 31085

Quarter NE Sec. 4 Twp. 22 S. R. 12W  East  West

County: Stafford Docket No.: D-21908

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

Title: Production Supt. Date: 5-1-2002

Subscribed and sworn to before me this 1<sup>st</sup> day of May

19-2002

Notary Public: Debra J. Purcell

Date Commission Expires: 11/14/03

**DEBRA J. PURCELL**  
Notary Public - State of Kansas  
My Appt. Expires 11/14/03

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

✓

X

Operator Name: AMERICAN WARRIOR, INC. Lease Name: Wilkins Well #: 1-15  
 Sec. 15 Twp. 21 S. R. 13W  East  West County: Stafford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheets if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:  
 Dual Ind. Comp Dens/Nuet,

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	3193'	-1303
Toronto	3214'	-1324
Douglas	3228'	-1338
LKC	3333'	-1443
Bkc	3652'	-1662
Cong.	3663	-1673
Simpson	3608'	-1718
Arbuckle	3664'	-1774

CEMENTING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all cement set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	24	316.05	Common	235	2%Gel&3%CC
Production St.	7 7/8	5 1/2	14	3838	SMDC	125	2%cc 1/4 #Floccle

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3691'-3696', 3681'-3685,	3000 Gals 20% FE Acid,	
2	3670'-3676'		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	3700'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
SI		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas Oil Ratio	Gravity
	SI	SI			SI

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval



CHARGE TO:  
**AMERICAN WARRIOR INC**  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET  
 No 4198

PAGE 1 OF 1

15.195.23151.0000

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1. SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. 1-15	LEASE WILKENS	COUNTY/PARISH STAFFORD	STATE KS	CITY	DATE 3-17-02	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR DISCOVERY DRILLING	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OTL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 8 5/8" SURFACE	WELL PERMIT NO.	WELL LOCATION GREAT BLD, KS-10S F.W. NW		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM.		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE " 105	60	MZ			2.50	150.00
576		1			PUMP SERVICE	1	JOB	306	FT	500.00	500.00
410		1			WASH PLUG TOP	1	CA	8 5/8"		56.00	56.00
325		1			STANDARD CONCRETE	235	SPS			6.75	1586.25
279		1			BENTONITE GEL	4	SPS			11.00	44.00
278		1			CALCIUM CHLORIDE	7	SPS			25.00	175.00
581		1			STEEL CABLE CONCRETE	235	SPS			1.00	235.00
583		1			BRITANNIA	23050	LBS	691.57	M	.75	518.63

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 KCC WICHITA

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 MAY 01 2002  
 KCC

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*  
 DATE SIGNED 3-17-02 TIME SIGNED 1200  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL 3264.88

JUL 11 2004

TOTAL

ORIGINAL

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR  
 WARRIOR WARRIOR

APPROVAL

Thank You!

JOB LOG

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SWIFT Services, Inc.

ORIGINAL

DATE 3-17-02 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR 22C WELL NO. 1-15 LEASE WILKESVILLE JOB TYPE 8 5/8" SURFACE TICKET NO. 4198

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/1000)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1100							ON LOUNTON <b>KCC</b>
	1300							START 8 5/8" CASING IN WELL <b>MAY 01 2002</b> <b>CONFIDENTIAL</b>
								TD - 317 8 5/8" / IT - 24 TD - 316 SIT @ 306' 15' cement lift in casing <b>Release</b> <b>MAY 17 2004</b> <b>From</b> <b>Confidential</b>
	1340							BREAK CIRCULATION
	1350	6	56.9		✓		200	MIX CEMENT (235 SPS 93 290 GFL 370 cc @ 14.7116)
	1405							RELEASE PLUG
	1407	7	0		✓		300	DISPLACE PLUG
	1410		19					PLUG DOWN  CIRCULATED 20 SPS CEMENT TO SURFACE  CLOSE 2W
								<b>RECEIVED</b> <b>MAY 06 2002</b> <b>KCC WICHITA</b>  WASH-UP  JOB COMPLETE  <b>THANK YOU</b> <b>WALKER, MUR, BUSTE</b>
	1430							



CHARGE TO: American Well  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

TICKET No 4451

PAGE 1 OF 1

1. SERVICE LOCATIONS <u>N. C. K.</u>	WELL/PROJECT NO. <u>1-15</u>	LEASE <u>W/then</u>	COUNTY/PARISH <u>St. Louis</u>	STATE <u>Kc.</u>	CITY	DATE <u>3-24-02</u>	OWNER <u>Sam</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Duncan, Dale</u>	RIG NAME/NO. <u>Rig '2</u>	SHIPPED VIA <u>BIT</u>	DELIVERED TO <u>L.</u>	ORDER NO.	
3.	WELL TYPE <u>C.1</u>	WELL-CATEGORY <u>Duckport</u>	JOB PURPOSE <u>Cont. SV Production Co.</u>	WELL PERMIT NO.	WELL LOCATION <u>Sec 15-31-13W</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

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PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #103	60		mil		2.50	150.00
578		1			Repair Service	1		ea		1,200.00	1,200.00
407		1			Joint Fluid	1		ea	5 1/2	200.00	200.00
406		1			Leakdown Plug & Baffle	1		ea	5 1/2	200.00	200.00
403		1			Customizers	5		ea	5 1/2	40.00	200.00
403		1			Cont. Repair	1		ea	5 1/2	110.00	110.00
381		1			Mud Wash	500		gal		0.50	250.00
581		1			Service Charge	135		hr		1.30	175.50
583		1			Diesel	378		gal		0.59	223.62
330		1			SMDC	135		hr		9.00	1187.00
205		1			C12-1	50		hr		2.74	137.00
276		1			Fluoride	32		lb		2.90	92.80

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KCC WICHITA

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Tom  
 DATE SIGNED: \_\_\_\_\_ TIME SIGNED: \_\_\_\_\_  
 A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL: 4,072.30

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MAY 01 2002

KCC

ORIGINAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: Kris B. [Signature]

APPROVAL: \_\_\_\_\_ Thank You!

JOB LOG

**CONFIDENTIAL**

SWIFT Services, Inc.

**ORIGINAL**

DATE: \_\_\_\_\_ PAGE NO. 7

CUSTOMER: *Amoco Well Co* WELL NO: *1-15* LEASE: *Wichita* JOB TYPE: *Log* TICKET NO: *4451*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	13:30							on line Rig being down Drill
	14:00							5 1/2" hole with 5 1/2" 14" Csg
								Insert Plug
								<b>KCC</b>
								14" down Ball
								Cent. on "4" "3" "5" "7" "9"
								Br. on "6"
	15:55							<b>CONFIDENTIAL</b> Dr. Ball
	16:00							On line Rig, Casing
	16:25							Pl. Man. bit & Ball
	16:30		12					Run 50' of 14" 14" Csg
								Pl. on 14" 14" Csg
								Finish 14" 14" Csg
								work and seal
	16:45							Dr. 14" down Plug
	17:05		93				1100	Dr. down 1500' hole
								Rig on Dr. 14"
								work and seal
								Job Cont.

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*[Handwritten signature]*

5-1-2004



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JUL 07 2004  
From  
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State of Kansas  
Kansas Corporation Commission  
130 S. Market - Room 2078  
Wichita, Kansas 67202

**KCC**

MAY 01 2002

**CONFIDENTIAL**

Dear Corporation Commission,

American Warrior, Inc. request that you please hold the enclosed information confidential for as long as the law allows.

Thank you.

Sincerely,

Kevin Wiles, Sr  
Production Manager

KW/wk  
enclosure

**American Warrior, Inc.**

P.O. Box 200 - Cent. City, KS