

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5354 EXPIRATION DATE 6/30/84

OPERATOR Southern States Oil Company API NO. 15-185-21,724-0000

ADDRESS P.O. Box 1365 COUNTY Stafford
Great Bend, Kansas 67530 FIELD Saundra

** CONTACT PERSON Claude Blakesley PROD. FORMATION LKC & Arbuckle
PHONE (316)-792-2585

PURCHASER Koch Oil Company LEASE Long "A"

ADDRESS Box 509 WELL NO. 2
Russell, Kansas 67665 WELL LOCATION 165'N 165'E of NE NW NE

DRILLING CONTRACTOR Woodman & Iannitti Drilling Company 1155 Ft. from West Line and
165 Ft. from North Line of (X) the NE (Qtr.) SEC 22 TWP 21 RGE 12 (W).

ADDRESS 1008 Douglas Building
Wichita, Kansas 67202

PLUGGING CONTRACTOR _____
ADDRESS _____

TOTAL DEPTH 3650 PBTD _____
SPUD DATE 3-10-83 DATE COMPLETED 3-15-83

ELEV: GR 1840' DF 1842' KB 1845'

DRILLED WITH ~~(GAMMA)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 58,543 (C-6710)

WELL PLAT

		22	

(Office Use Only)

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

Amount of surface pipe set and cemented 290' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

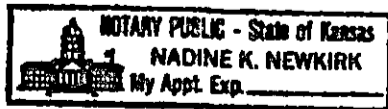
A F F I D A V I T

Claude Blakesley, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Claude Blakesley
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of July, 19 83.



Nadine K. Newkirk
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: June 24, 1985

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

JUL 12 1983

CONSERVATION DIVISION
Wichita, Kansas

OPERATOR Southern States Oil Co. LEASE Long "A" SEC. 22 TWP. 21 RGE. 12 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey					
Sand & Shale Streaks		0	218		
Red Bed		218	290		
Shale & Red Bed		290	676		
Anhydrite		676	698		
Shale		698	1070		
Shale & Lime		1070	1740		
Shale & Lime		1740	2045		
Lime & Shale		2045	2353		
Lime & Shale		2353	2642		
Shale & Lime		2642	2890		
Lime & Shale		2890	3080		
Lime & Shale		3080	3245		
Lime & Shale		3245	3348		
Lime & Shale		3348	3460		
Lime		3460	3578		
Lime		3578	3650		
GEOLOGIST REPORT Anhydrite		635-659			
Topeka		2803	-1958		
Heebner		3089	-1244		
Toronto		3108	-1263		
Douglas		3122	-1277		
Brown Lime		3229	-1384		
Lansing Kansas City		3239	-1394		
Base Kansas City		3462	-1617		
Viola		3472	-1627		
Simpson Shale		3500	-1655		
1st Simpson Sand		3508	-1663		
2nd Simpson Sand		3525	-1680		
3rd Simpson Sand		3553	-1708		
Arbuckle		3556	-1711		
RTD		3650	-1805		
If additional space is needed use Page 2,					

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	290'	Common	225	2%gel, 3%cc
Production	7-7/8"	5-1/2"	14#	3649'	60/40 Pozmix	150	10% Salt, 500 gal. mud sweep ahead.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			SEE ATTACHMENT		
Size	Setting depth	Packer set at			
2"	3646'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
SEE ATTACHMENT	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		
April 18, 1983	Pumping		
Estimated Production -I.P.	Oil	Gas	Water
	7 1/2 bbls.		% 28 bbls.
Disposition of gas (vented, used on lease or sold)		Perforations	
None			

July 11, 1983

TO: Kansas Corporation Commission

FROM: Southern States Oil Company
P.O. Box 1365
Great Bend, Kansas 67530

Attachment for Long A # 2 - Form ACO-1 Well History

Perforations: 3554-3557	2 shots/ft
3613-3616	4 shots/ft
3570-3574	4 shots/ft
3450-3454	4 shots/ft
3439-3442	4 shots/ft
3385-3390	4 shots/ft
3367-3372	4 shots/ft
3308-3312	4 shots/ft

ACID

3554-57, 3613-16, 3570-74 communicated, used 1500 gallons 15% acid

3450-54, 3439-42 communicated, used 1000 gallons 20% HCL

3385-90, 3367-72 communicated, used 1000 gallons 20% HCL

3308-12 used 1000 gallons 20% HCL

RECEIVED
STATE CORPORATION COMMISSION

JUL 12 1983

CONSERVATION DIVISION
Wichita, KansasRECEIVED
STATE CORPORATION COMMISSION

JUL 13 1983

CONSERVATION DIVISION
WICHITA, KANSAS

15.185.21724.0000

K. T. WOODMAN
RES. PHONE 733-0418
OFF. PHONE 265-7650
WICHITA, KANSAS

D. J. IANNITTI
PHONE 792-2921
GREAT BEND, KANSAS

WOODMAN & IANNITTI DRILLING COMPANY

Rotary Drilling Contractors

1008 DOUGLAS BUILDING
104 S. BROADWAY
WICHITA, KANSAS 67202

March 15, 1983

Company:	Southern States Oil Company
Farm:	#2 Long "A"
Location:	165'N 165'E of NE NW NE
Section:	22-21-12W
County:	Stafford
Contractor:	Woodman & Iannitti Drilling Co.
Total Depth:	3650'
Comm:	March 10, 1983
Comp:	March 15, 1983
Casing:	8-5/8" set @ 290' w/225 sx. Common
Production:	5-1/2" set @ 3649' w/150 sx. 60/40 Pozmix, 10% Salt

Figures Indicate Bottom Formations:

218	Sand & Shale Streaks
290	Red Bed
676	Shale & Red Bed
698	Anhydrite
1070	Shale
1740	Shale & Lime
2045	Shale & Lime
2353	Lime & Shale
2642	Lime & Shale
3890	Shale & Lime
3080	Lime & Shale
3245	Lime & Shale
3348	Lime & Shale
3460	Lime & Shale
3578	Lime
3650	Lime

I certify the above to be a true and correct copy of the Drillers Log to the best of my knowledge and belief.

WOODMAN & IANNITTI DRILLING COMPANY

K. T. Woodman
K.T. Woodman, Partner

