

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6039
Name L.D. Drilling, Inc.
Address RR 1, Box 183B
City/State/Zip Great Bend, KS 67530

Purchaser: Texaco, Inc.
Houston, Texas

Operator Contact Person L.D. Davis
Phone 316-793-3051

Contractor: License # 5929
Name Duke Drilling Co., Inc.

Wellsite Geologist GEORGE REED
Phone (316) 262-3193

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
2-13-86 2-19-86 2-28-86
Spud Date Date Reached TD Completion Date
3630
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 727 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

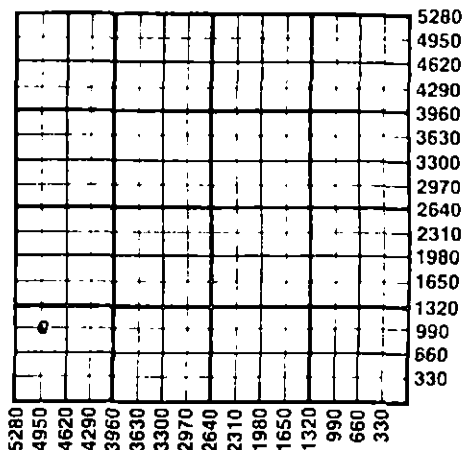
API NO. 15-185-22,335:0000
County Stafford
NW SW SW Sec 11 Twp 21 Rge 13 East West

990 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Fischer Well # 8
Field Name SHAEFFER-ROTHGARN

Producing Formation Arbuckle

Elevation: Ground 1869 KB 1874
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T 85-563

Groundwater 1190 Ft North from Southeast Corner
(Well) 5150 Ft West from Southeast Corner of
Sec 11 Twp 21 Rge 13 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

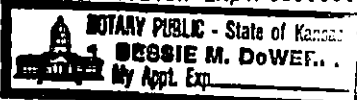
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L.D. Davis
Title President Date 3-26-86

Subscribed and sworn to before me this 26th day of March 1986
Notary Public Bessie M. DeWerff
Bessie M. DeWerff 5-20-89



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

STATE CORPORATION COMMISSION FORM ACO-1 (7-84)

MAR 31 1986

Sec 11, Twp 21, Rge 13

SIDE TWO

Operator Name I.D. Drilling, Inc. Lease Name Fischer Well # 8

Sec. 11 Twp. 21 Rge. 13 East West County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	714-	Driller
Heebner Shale	3130	(-1256)
Brown Lime	3257	(-1383)
Lansing K/C	3268	(-1394)
Arbuckle	3530	(-1656)
Log T.D.	3632	(-1758)

DST # 1 3384-3432 Kansas City 30-30-30-30

Blow: Steady 2" blow through out
 Recovery: 60' SGOSM W/free oil on top of tool
 IFP: 44-44 FFP: 66-66
 ISIP: 209 FSIP: 154

DST #2 3528-3538 Arbuckle Time: 30-30-60-45

Blow: fair to strong
 Recovery: 300' GIP, 360' Gassy Oil
 IFP: 55-55 FFP: 88-110
 ISIP: 831 FSIP: 929

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	23#	727	60/40poz	285	2% gel 3% cc
Production	7-7/8"	5 1/2"	14 1/2#	3630	60/40poz	150	18% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2 spf	3530-3536			500 gal. 28% NE.			
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
		2 3/8"	3614				
Date of First Production		Producing Method					
February 28, 1986		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil		Gas		Water		Gas-Oil Ratio
	25	Bbls		MCF	10	Bbls	CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

3530-3630

