

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6039  
Name L. D. Drilling, Inc.  
Address Rt #1 Box 183B  
City/State/Zip Great Bend, KS 67530

Purchaser.....

Operator Contact Person L. D. Davis  
Phone 316-793-3051

Contractor: License # 6039  
Name L. D. Drilling, Inc.

Wellsite Geologist Kim Shoemaker  
Phone 316-682-1537

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

8-25-85 8-31-85 8-31-85  
Spud Date Date Reached TD Completion Date

3701' .....  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 302 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-185-22,268-0000  
County Stafford  
SW NW SW Sec 36 Twp 21 Rge 13  East  West

1650 Ft North from Southeast Corner of Section  
4950 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

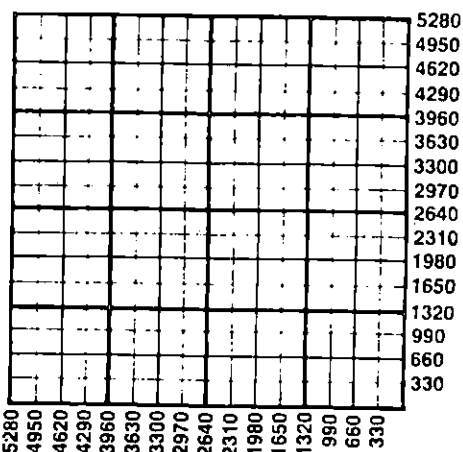
Lease Name HAYDEN Well # 1

Field Name.....

Producing Formation.....

Elevation: Ground 1874' KB 1880'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water: T85-766  
Division of Water Resources Permit #.....

Groundwater 1650 Ft North from Southeast Corner  
(Well) 4950 Ft West from Southeast Corner of  
Sec 36 Twp 21 Rge 13  East  West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

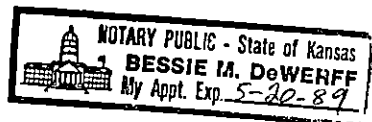
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Don Fopp  
Title Toolpusher Date 9-5-85

Subscribed and sworn to before me this 5th day of September 1985  
Notary Public Bessie M DeWerff  
Date Commission Expires 5-20-8

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
RECEIVED  
STATE CORPORATION COMMISSION



SEP 11 1985 Form ACO-1 (7-84)

Sec 36 Twp 21 Rge 13 W

SIDE TWO

Operator Name L. D. Drilling, Inc Lease Name HAYDEN Well # 1

Sec. 36 Twp. 21 Rge. 13  East  West County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Sand	0	230
Shale	230	240
Red Bed	240	710
Anhy	710	728
Shale	728	1230
Lime & Shale	1230	3701

Name	Top	Bottom
Anhydrite	710	728
Heebner	3187	
Toronto	3210	
Douglas	3220	
Brown Lime	3316	
Lans K/C	3333	
Viola	3591	
Simpson	3627	
Arbuckle	3680	

DST #1 3443 - 3503 TIMES: 20-20-20-20

BLOW: 1st open: weak surface blow died in 5 min; 2nd open: no blow

REC: 15' DM with few oil specks on tool

IFP: 69-54 FFP: 51-51 ISIP: 91 FSIP: 69

DST #2 3682 - 3691 TIMES: 20-20 BLOW: 1st open: weak surface blow died 1 min

REC: 5' DM w/few oil spots; IFP: 32 FFP: 18 ISIP: 27 FSIP: 27

DST #3 3688 - 3701 TIMES: 45-45-45-45 BLOW: 1st: 1/2" blow built to 4"; 2nd: 1 1/2" steady

blow; REC: 135' GIP, 45' OCM 13% oil IFP: 27-23 FFP: 27-23 ISIP: 110 FSIP: 119

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"		302'	50/50 POZ	200	2% Gel. 3% CC.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....

