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AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Lytton Oil Production

API NO. 15-185-21,441.0000

ADDRESS Box 262

COUNTY Stafford

Great Bend, Kansas 67530

FIELD GATES

**CONTACT PERSON _____

PROD. FORMATION Arbuckle

PHONE _____

LEASE E. Fisher #1

PURCHASER _____

WELL NO. 1

ADDRESS _____

WELL LOCATION NE NE SE

DRILLING Mustang Drilling & Exploration, Inc.

330 Ft. from East Line and

CONTRACTOR _____

2310 Ft. from South Line of

ADDRESS P.O. Drawer 1609

the SE/4 SEC. 36 TWP. 21 RGE. 13W

Great Bend, Kansas 67530

PLUGGING Mustang Drilling & Exploration, Inc.

CONTRACTOR _____

ADDRESS P.O. Drawer 1609

Great Bend, Kansas 67530

TOTAL DEPTH 3702' PBD _____

SPUD DATE 11-29-81 DATE COMPLETED 12-5-81

ELEV: GR 1871 DF 1874 KB 1876

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS

~~(New)~~ / (Used) casing.

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/2	8 5/8	24#	310	Common	260	3% cc; 2% gel
Production		5 1/2"	14#	3700'	Poz 60/40	150	3%cc; 2% gel

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

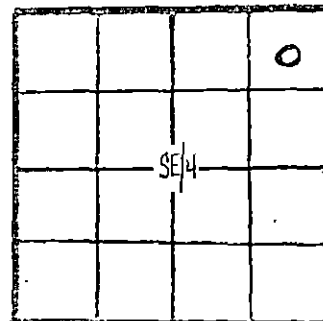
Amount and kind of material used

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____ Gravity _____

RATE OF PRODUCTION PER 24 HOURS
 Oil _____ bbls. Gas _____ MCF Water _____ % Gas-oil ratio _____ CFPB

Disposition of gas (vented, used on lease or sold)

Perforations



WELL PLAT

KCC _____
 KGS _____
 MISC _____
 (Office Use)

RECEIVED
 STATE CORPORATION COMMISSION

DEC 11 1981

CONSERVATION DIVISION
 Wichita, Kansas

**The person who can be reached by phone regarding any questions concerning this information: A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum sand Depth 125

Estimated height of cement behind Surface Pipe circulate

DV USED? _____

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Sand, Red bed	0	310	Heebner	3174 -1298
Shale	310	2340	Toronto	3194 -1318
Shale, Lime	2340	3174	Douglas	3208 -1332
Shale	3174	3178	Brown-Lime	3305 -1429
Shale, Lime	3178	3194	Lansing	3319 -1443
Lime	3194	3208	Viola	3558 -1682
Shale	3208	3305	Simpson	3630 -1754
Lime, Shale	3305	3319	Arbuckle	3657 -1781
Lime	3319	3630	RTD	3702 -1826
Sand, Shale	3630	3657	LTD	3704 -1828
Dolomite	3657	3702		
RTD		3702		
LTD		3704		
DST #1 3586-3660 45/45/45/45 rec. 720' gas in pipe 60' oil & gas cut mud 180' mud cut oil				

AFFIDAVIT

STATE OF Kansas, COUNTY OF Stafford SS, S.J. Lytton

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Owner (FOR)(OF) Lytton Oil Production

OPERATOR OF THE E. Fisher LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 5th DAY OF December, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 10th DAY OF December 19 81

Wendy L. Brackeen
NOTARY PUBLIC

MY COMMISSION EXPIRES: February 23, 1985

