

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5210 EXPIRATION DATE June, 1983

OPERATOR Lebsack Oil Production, Inc. API NO. 15-051-23,332.00.00

ADDRESS P.O. Box 489 COUNTY Ellis

Hays, Kansas FIELD Braun

** CONTACT PERSON Rex Curtis PROD. FORMATION

PHONE 913-625-3046

PURCHASER LEASE Braun-B

ADDRESS WELL NO. B-4

DRILLING Sterling Drilling Company WELL LOCATION C-SE SE NW

CONTRACTOR Box 129 435 Ft. from South Line and

ADDRESS Sterling, Kansas 67579 470 Ft. from East Line of

the NW (Qtr.) SEC 2 TWP 14 RGE 17 (W)

PLUGGING Sterling Drilling Company WELL PLAT (Office

CONTRACTOR Box 129 Use Only)

ADDRESS Sterling, Kansas 67579 KCC [checked]

(Halliburton) KCS [checked]

TOTAL DEPTH 3590' PBTB SWD/REP. [checked]

SPUD DATE 1/18/83 DATE COMPLETED 1/24/83 PLG. [checked]

ELEV: GR 1870 DF KB 1979

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 240.35' DV Tool Used? none

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

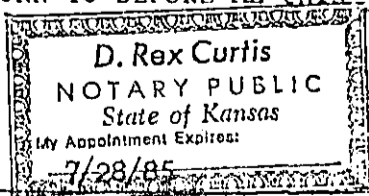
Bertha M. Lebsack, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Bertha M. Lebsack (Signature)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of January

19 83.



D. Rex Curtis (Signature) D. Rex (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JAN 31 1983

CONSERVATION DIVISION, Wichita, Kansas

OPERATOR Lebsack Oil Prod., Inc. LEASE Braun-B

SEC. 2 TWP. 14 RGE. 17 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 4

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---|-----|--------|--------------|-------|
| Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. | | | | |
| SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. | | | | |
| Check if no Drill Stem Tests Run. | | | | |
| <u>Electric Log depths</u> | | | | |
| DST No. 1 Lansing 3310-67' | | | Anhydrite | 1144 |
| 30/30/30/30/ - Rec. 320' mud - I.C.I.P. - 317 F.C.I.P. - 317 FP - 56/242 - 168/224. | | | Heebner | 3199 |
| | | | Toronto | 3218 |
| | | | Lansing | 3247 |
| DST No. 2 Arbuckle 3533' - 45' | | | Conglomerate | 3506 |
| 30/30/30/30/ - Rec. 65' Mud/FSO I.C.I.P. - 670 F.C.I.P. - 670 FP - 37/56 - 56/75 | | | Arbuckle | 3532 |
| | | | T.D. | 3587 |
| DST No. 3 (Straddle) Arb. -3535' - 3565' | | | | |
| 30/30/30/30/ - Rec. 168' SOCM, 334' of watery mud. I.C.I.P. - 837 F.C.I.P. - 763 FP - 37/186 - 205/261 | | | | |

If additional space is needed use Page 2, Side 2

Report of all strings set - surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12-1/4" | 8-5/8" | #24 | 253 KB | 60/40 POZ | 150 | 2% Gel 3% CC. |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |
| | | | | | |

TUBING RECORD

| Size | Setting depth | Pecker set at |
|------|---------------|---------------|
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |

| | | |
|--|---|--------------------------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
| Estimated Production I.P. | Gas bbls. MCF | Water % |
| Disposition of gas (vented, used on lease or sold) | | Gas-oil ratio bbls. CFPP |
| Perforations | | |