CORRECTION of Well Location Footages

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #3591	API No. 15 - 019-26784-00-00
Name: C & E Oil, LLC	Spot Description:
Address 1: 422 Elm	SE_SW_SW_NW Sec. 1 Twp. 32 S. R. 10 ▼ East West
Address 2:	€2,925 Feet from North / South Line of Section
City: Moline State: KS Zip: 67353 +	₹4,917 Feet from
Contact Person: Ed Triboulet	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 647-3601	□ NE □ NW ☑ SE □ SW
CONTRACTOR: License #6282	GPS Location: Lat: Long:
Name: Walter E. Damall	GPS Location: Lat:, Long:
Wellsite Geologist: Joe Baker	Datum: NAD27 NAD83 WGS84
Purchaser: Plains	County: Chautauqua
Designate Type of Completion:	Lease Name: Oliver Well #: 5-A
	Field Name: Oliver
☑ Oil □ wsw □ swd □ slow	Producing Formation: Mississippi
Gas D&A ENHR SIGW	Elevation: Ground: 1121.9 Kelly Bushing: 1126.9
☐ OG ☐ GSW ☐ Temp. Abd.	Total Vertical Depth: 2112 Plug Back Total Depth: 2090
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: 40 Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from: 2090
Well Name:	feet depth to: surface w/ 255 sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Drilling Fluid Management Plan
Plug Back Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit) Received KANSAS CORPORATION COMMISSION
Commingled Permit #:	Chloride content: NA ppm Fluid volume: AUG 1-8bbls 2017
Dual Completion Permit #:	Dewatering method used: Hauled CONSERVATION DIVISION
SWD Permit #:	Location of fluid disposal if hauled offsite: WICHITA, KS
ENHR Permit #:	Operator Name: C & E Oil, LLC
GSW Permit #:	Lease Name: Barner-Julian License #: 3591
3/7/2007 3/10/2007 3/20/2007	QuarterNE Sec. 2 Twp. 32 S. R. 10
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	County: Chautauqua Permit #: E-27,644
days of the spud date, recompletion, workover or conversion of a well. If con	n Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 offidentiality is requested and approved, side two of this form will be held confibrill Stem Test, Cement Tickets and Geological Well Report must be attached.
	- May Linds
AFFIDAVIT	s and Confidentiality Requested
I am the affiant and I hereby certify that all requirements of the statutes, rules regulations promulgated to regulate the oil and gas industry have been fully com-	s and Confidentiality Requested
with and the statements herein are complete and correct to the best of my knowle	edge. Date:
$\sim \Lambda$	Confidential Release Date:
Signature:	Geologist Report Received

Page Two

Operator Name: C &	E Oil, LLC			Lease N	vame: _	Diver		Well #:	5-A		
Sec. 1 Twp.32	s. _{R.} 10	East	West	County	Chau	tauqua					
instructions: Shopen and closed, flow and flow rates if gas to	ing and shut-in press	sures, whe	ther shut-in pre	ssure reac	hed stati	c level, hydrosta	itic pressures,	•	-		
Final Radioactivity Lo files must be submitte	0,					gs must be ema	ailed to kcc-we	il-logs@kcc	.ks.gov	. Digital	electronic log
Drill Stem Tests Taker (Attach Additional		☐ Y	es √ No		☐ L	_	on (Top), Dept		n	_	Sample
Samples Sent to Geo	logical Survey	□ Y	es 🗸 No		Nam Altamo	e nt		Top 1506		38	Datum 14
Cores Taken Electric Log Run					Pawnee Fort Sc			1614 1664		49 5 4	2
List All E. Logs Run:					Cherok			1706		58	
Cement bond	log				Mississ Mississ	••		2002 1992		88 87	
ŗ					111100100						
		Repo		RECORD conductor, su	Ne Irface, inte	w Used ermediate, product	ion, etc.				
Purpose of String	Size Hole Drilled		te Casing t (In O.D.)	Weig Lbs./		Setting Depth	Type of Cement	# Sa Us			and Percent dditives
Surface	12.25	8.625		20		40	portland	15		NA	
Production	6.75	4.50		10.50		2090	60/40 posmix this	kset 255		6% Gel	Rolseal %#
	-	Į.	ADDITIONAL	. CEMENTIN	NG / SQL	JEEZE RECORD					
Purpose:	Depth Top Bottom	Турє	of Cement	# Sacks	Used		Type a	nd Percent Ac	ditives		
Perforate Protect Casing	iop zonom										
Plug Back TD Plug Off Zone											
				l							
Did you perform a hydrau Does the volume of the t	•			rceed 350 00	iù dallons.	☐ Yes [? ☐ Yes [=	, skip questio , skip questio		d 3)	
Was the hydraulic fractur	•		-			Yes [_ '	, fill out Page	•	of the ACC	D-1)
Shots Per Foot			RD - Bridge Plug				cture, Shot, Cer				
1	Specify 15 shots 1992-20	<u>-</u>	Each Interval Per	forated		1750 gal 15%	mount and Kind o	of Material Use	d)		Depth
	10 0/1010 1002 20					11 00 gai. 10,					
								к	ansas c	Recei ORPORAT	ived ION COMMISSION
	_							<u> </u>	A	UG 1	8 2017 —
											N DIVISION
									-00110	WICHITA	I, KS
TUBING RECORD:	Size: 375	Set At:		Packer A	t:	Liner Run:	Yes ✓	No			
Date of First, Resumed	Production, SWD or EN	IHR.	Producing Meti								
3/21/2007			Flowing	Pumpin	g 📙	Gas Lift (Other (Explain) _			··· - · ···	
Estimated Production Per 24 Hours	Oil 3	Bbls.	Gas	Mcf	Wat	er E 100	ibis.	Gas-Oil R	atio	:	Gravity 34
DISPOSITI	ON OF GAS:			METHOD OF	COMPLE	ETION:	· · · · ·	PROI		N INTER	 VAL:
Vented Sold			_	Perf.	Dually	Comp. Co	mmingled				
	bmit ACO-18.)	1 _	Other (Specify)		(Submit /	400-5) (Sub	omit ACO-4)				

CONSOLIDATED OIL WELL SERVICES, LICE P.O. BOX 884, CHANUTE, KS 66720 620-431-8210 OR 800-467-8876 TREATMENT REPORT & FIELD TICKET

TICKET NUM	BER	TOGOT
LOCATION	EURGKA	
FOREMAN	lack La	OFFIC

CUSTOMER CUSTOMER MAILING ADDRESS MAILING ADDRESS MAILING ADDRESS CITY STATE STATE SIP CODE WAY CASING SIZE & WEIGH CASING DEPTH 2012 CASING SIZE & WEIGH SLURRY WEIGHT 128* 13** DISPLACEMENT 33*4 461 DISPLACEMENT PSI 300 REMARKS: Saling marking - liq in the 44* Casing Reserved in the 512 casing Reserve	
TRUCK D DRIVER TRUCK D DRIVER	Charleine
MAILING ADDRESS 4/22 CIM CITY STATE STATE SIP CODE 441 7 Colin LOB TYPE long string HOLE SIZE 636" HOLE DEPTH 2112 TO CASING SIZE & WEIGH CASING DEPTH 2013 DRILL PIPE TUBING OTH SLURRY WEIGHT 128" 139" SLURRY VOL DISPLACEMENT PSI 300 PSI 120 RATE	
CITY STATE ZIP CODE WS 17353 JOB TYPE long tring HOLE SIZE 636" HOLE DEPTH 2112 TO CASING SIZE & WEIGHT CASING DEPTH 2013 DRILL PIPE TUBING OTH SLURRY WEIGHT 128" /3" SLURRY VOL WATER Gallsk 2.0-8.0 CEMENT LEFT In CASI	RUCK# ORIVER
STATE ZIP CODE WILL PIPE SLURRY WEIGHT 128" 13" SLURRY VOL DISPLACEMENT 23% 44. DISPLACEMENT PSI 300. STATE ZIP CODE WATER BAUSK 7.0-8.0 CASING SIZE & WEIGH TUBING WATER BAUSK 7.0-8.0 CEMENT LEFT In CASI	
CASING DEPTH 2023 DRILL PIPE TUBING OTH SLURRY WEIGHT 128" 13" SLURRY VOL WATER GAVER 2.0-8.0 CEMENT LEFT IN CASI DISPLACEMENT 23% 441 DISPLACEMENT PSI 300 PSI 140 RATE	
JOB TYPE long string HOLE SIZE 44" HOLE DEPTH 2112 TO CASING SIZE & WEIGH CASING DEPTH 2013 DRILL PIPE TUBING OTH SLURRY WEIGHT 128" 131" SLURRY VOL WATER gallsk 7.0-8.0 CEMENT LEFT IN CASI DISPLACEMENT 234-611 DISPLACEMENT PSI 300 PATE	
JOB TYPE long string HOLE SIZE 44" HOLE DEPTH 2112 TO CASING SIZE & WEIGH CASING DEPTH 2013 DRILL PIPE TUBING OTH SLURRY WEIGHT 128" 131" SLURRY VOL WATER gallsk 7.0-8.0 CEMENT LEFT IN CASI DISPLACEMENT 234-611 DISPLACEMENT PSI 300 PATE	
CASING DEPTH 2023 DRILL PIPE TUBING OTH SLURRY WEIGHT 128 13 SLURRY VOL WATER DAVIS 2.0-8.0 CEMENT LEFT IN CASI DISPLACEMENT 23 W 441 DISPLACEMENT PSI 300 PSI 120 RATE	т ЧЪ* ///.5**
DISPLACEMENT 33% 461 - DISPLACEMENT PSI 800 PSI 1540 RATE	
DISPLACEMENT 33% 46/ DISPLACEMENT PSI 300 PSI 1540 RATE	NG 0'
	-
	of shee e
2093' Brown executation w/ 10 Bbs first water mixed 165 ses a	
coment ul 62 mil /4" flecole /20 @ 12.84 Mars. Toil in w/ 90 ses	thersel
cement ul 5ª Kal-sen) % @ 134° 12 ic. washait pump + lines shut	down release
plug. Ouplace up 3344 Bbl fresh water from purp pressure son 152	Rungala
to 1300 Psz vait 2 mins serme presser floor held bod comet	White de
surface + 12 Bb story to pit. The complete land down.	
THE TE WAS SIVELY IN PILE. SON CONTRACT SEC. AND CO.	
"Thomas %"	

ACCOUNT	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE	840.00	140.00
SYOL	. 40	MILEAGE	3.30	132.00
1/8/	165 95	60/40 Patron cornt	9.40	14700
IIIRA	850°	620 901	.15	187.50
1107	300	Received Received KANSAS CORPORTION COMMISSION KANSAS CORPORTION COMMISSION	1.90	75-00
1121A	90 125	therest const	15.40	1336.00
11/04	460	Kolson 5 mgs AUG 18 2011	.38	171.00
SYMA	12 to	ton-mikes bulk for CONSERVATION DIVISION WICHTIA, KS	1.10	528.40
4/29		49° gotober	36.00	34.65
4161		9% ASU Shot shoe RECEIVED	218-01	248.00
4453		4% latch den plas KANSAS CORPORATION COMMISSE	20.00	240.00
		APR 9.4-2097	 	
		CONSERVATION DIVISION		
	 	WICHITA, KS	2 deletel	2341-20
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AUTHORIZATION

CONSOLIDATED OIL WELL SERVICES, LUC-P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8876

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TICKET NUMBER	TOSOT
LOCATION EURGEA	
FOREMAN ROCK /	601940

Ţ	REATMENT	REPORT &	FIELD	TICKET

CEMENT , i grane 🧀 DATE CUSTOMER # WELL NAME & NUMBER TOWNSHIP SECTION RANGE COUNTY 3-9-07 Oliver 5-A CUSTOMER TRUCK # DRIVER MAILING ADDRESS 463 502 CITY STATE ZIP CODE CASING SIZE & WEIGHT 412" 16.5 HOLE DEPTH 2112 TO JOS TYPE Innation HOLE SIZE_ CASING DEPTH 2093 DRILL PIPE_ TUBING_ SLURRY WEIGHT 128" /3"" WATER gallsk 2.0-8.0 **SLURRY VOL** CEMENT LEFT In CASING DISPLACEMENT PSI-800 REMARKS: Sall slucy to pit complete

CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES OF PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE	840.40	140.00
5406	40	MILEAGE	7.30	132.00
1/37	165 515	60/40 Rema cornt	9.20	14700
IIIRA	850°	626 AND COMMISSION	.15	117.50
1107	70*	Was Aug 18 2017	1.80	7.4
1126A	90 325	thicket const	15.40	1350,00
Juga	450	Kol-sal 5	. 3#	171.00
SYMA	12 700	ton-miles bulk for	1.10	528.4
4/29		4h" cortainer	36.00	34.65
4161]	die Atu Clatala	248.00	248.00
9453		The left den play KANSAS CORPORATION COMMIN	SION	200.00
		APR 0 4 2007		- i
		CONSERVATION DIVISION WICHITA, IS 330	<u> अनेतीयो</u>	53615
<u></u> <u>}</u>	<u> </u>		SALES TAX	8136
		A12304	ESTUMATED	MAGA.

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TOTAL

LV15-093

DATE

AUTHORIZATION_

C & E OIL COMPANY 422 ELM MOLINE KS 67353 DARNALL DRILLING P.O. BOX 261 CHAUTAUQUA KS 67334

HOME PHONE ED TRIBOULET 620-647-3601 CELL PHONE 620-330-7873

Supre

OLIVER WELL # 5-A S1-T32-R10 CHAUTAUQUA CO KS

15 SACKS OF PORTLAND CEMENT @ \$ 7.50 PER SACK

\$ 112.50

PAID IN FULL THANK YOU FOR YOU BUSINESS

Received

KANSAS CORPORATION COMMISSION

AUG 18 2017

CONSERVATION DIVISION
WICHITA, KS

RECEIVED KANSAS CORPORATION COMMISSION

APR 0 4 2007

CONSERVATION DIVISION WICHITA, KS