



Operator Name: C & E Oil, LLC Lease Name: Oliver Well #: 5-A  
 Sec. 1 Twp. 32 S. R. 10  East  West County: Chautauqua

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: <b>Cement bond log</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Altamont</td> <td>1506</td> <td>384</td> </tr> <tr> <td>Pawnee</td> <td>1614</td> <td>492</td> </tr> <tr> <td>Fort Scott</td> <td>1664</td> <td>542</td> </tr> <tr> <td>Cherokee</td> <td>1706</td> <td>584</td> </tr> <tr> <td>Mississippi</td> <td>2002</td> <td>880</td> </tr> <tr> <td>Mississippi LS</td> <td>1992</td> <td>870</td> </tr> </table>	Name	Top	Datum	Altamont	1506	384	Pawnee	1614	492	Fort Scott	1664	542	Cherokee	1706	584	Mississippi	2002	880	Mississippi LS	1992	870
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Altamont	1506	384																				
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	20	40	portland	15	NA
Production	6.75	4.50	10.50	2090	60/40 posmix thickset	255	6% Gel Rolseal %/#

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No (If No, skip questions 2 and 3)  
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No (If No, skip question 3)  
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No (If No, fill out Page Three of the ACO-1)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	15 shots 1992-2006	1750 gal 15% acid	

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TUBING RECORD: Size: <u>2.375</u> Set At: <u>2010</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>3/21/2007</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>3</u>	Gas Mcf <u>100</u>	Water Bbls. Gas-Oil Ratio Gravity <u>100</u> <u>3%</u> <u>34</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 820-431-8210 OR 800-467-8876

TICKET NUMBER 10302  
 LOCATION EUREKA  
 FOREMAN Race Legend

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-9-07	8090	Olive S-A				Cherokee
CUSTOMER C+E OIL			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 422 Elm			463	Kyle		
CITY Maline			502 L	Shannon		
STATE KS			441 T	Cabin		
ZIP CODE 67353						

JOB TYPE logstring HOLE SIZE 4 3/4" HOLE DEPTH 2112 TD CASING SIZE & WEIGHT 4 1/2" 16.5"  
 CASING DEPTH 2093' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 12.8" 13.8" SLURRY VOL \_\_\_\_\_ WATER gal/sk 2.0-8.0 CEMENT LEFT IN CASING 0'  
 DISPLACEMENT 33 3/4 bbl DISPLACEMENT PSI 300 PSI 1500 RATE \_\_\_\_\_

REMARKS: Safety meeting - Rig up to 4 1/2" casing. Ran wire line to flat shoe @ 2093' Break circulation w/ 10 bbl fresh water. Mixed 165 sacs 60/40 cement w/ 62 gal 1/4" flack @ 12.8" w/c. Tail in w/ 90 sacs thickest cement w/ 5" Rotson 5" @ 13.8" w/c. Washout pump + lines shut down, release plug. Displace w/ 33 3/4 bbl fresh water. Final pump pressure 300 PSI. Pump plug to 1300 PSI wait 2 mins release pressure, flat hold. Good cement returns to surface = 12 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1181	165 sacs	60/40 cement	9.80	1617.00
118A	850	62 gal	.15	127.50
1107	40	1/4" flack	1.90	76.00
1126A	90 sacs	thickest cement	15.40	1386.00
1100	450	Rotson 5" @ 13.8"	.38	171.00
5402A	12 hrs	ten-mileage bulk tax	1.10	528.00
4129	1	4 1/2" casing	36.00	36.00
4161	1	4 1/2" ASU flat shoe	248.00	248.00
4453	1	4 1/2" latch down plug	20.00	20.00
RECEIVED KANSAS CORPORATION COMMISSION AUG 18 2017 CONSERVATION DIVISION WICHITA, KS				
RECEIVED KANSAS CORPORATION COMMISSION APR 9 4 2007 CONSERVATION DIVISION WICHITA, KS				
			SALES TAX	5361.50
			ESTIMATED TOTAL	212304

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, *LLC*  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8878

TICKET NUMBER 10302  
 LOCATION FURGER  
 FOREMAN RICK LEONARD

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-9-07	8096	Oliver S-A				Cherokee
CUSTOMER C+E OIL			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 422 Elm			463	Kyle		
CITY Moline			502	Shannon		
STATE KS			441	Cabin		
ZIP CODE 67353						

JOB TYPE logstring HOLE SIZE 6 3/4" HOLE DEPTH 2112 TD CASING SIZE & WEIGHT 4 1/2" 10.5"  
 CASING DEPTH 2093' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 12.8" 13.4" SLURRY VOL \_\_\_\_\_ WATER gal/sk 2.0-8.0 CEMENT LEFT IN CASING 0'  
 DISPLACEMENT 33 1/4 bbl DISPLACEMENT PSI 900 RATE \_\_\_\_\_

REMARKS: Safety meeting - Rig up to 4 1/2" casing. Ran wire line tag flat shoe @ 2093' Break circulation w/ 10 bbl fresh water. Mixed 165 sacks 60/40 cement w/ 62 gal 1/4" thick cement @ 12.8" slurry. Tail in w/ 90 sacks thickest cement w/ 5" Redson 5" @ 13.4" slurry. Washout pump + lines, shut down, release plug. Displace w/ 33 1/4 bbl fresh water. Final pump pressure 800 PSI. Pump plug to 1300 PSI wait 2 min release pressure, flat hold. Good cement returns to surface = 12 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1191	165 sacks	60/40 cement	9.80	1617.00
118A	850 gal	62 gal	.15	127.50
1107	90"	1/4" thick	1.90	171.00
1121A	90 sacks	thickest cement	15.40	1386.00
110A	450"	Redson 5" @ 1/4"	.38	171.00
5407A	12 hrs	ten-mileage bulk tax	1.10	528.00
4129	1	4 1/2" collarbar	36.00	36.00
4161	1	4 1/2" ASU flat shoe	248.00	248.00
4453	1	4 1/2" hitch down plug	200.00	200.00
				<b>5361.50</b>
				<b>813.00</b>
				<b>5609.11</b>

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AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

C & E OIL COMPANY  
422 ELM  
MOLINE KS 67353

DARNALL DRILLING  
P.O. BOX 261  
CHAUTAUQUA KS 67334

HOME PHONE  
ED TRIBOULET  
620-647-3601  
CELL PHONE  
620-330-7873

*Siufare*

OLIVER  
WELL # 5-A  
S1-T32-R10  
CHAUTAUQUA CO KS

15 SACKS OF PORTLAND CEMENT  
@ \$ 7.50 PER SACK

\$ 112.50

PAID IN FULL  
THANK YOU FOR YOU BUSINESS

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AUG 18 2017  
CONSERVATION DIVISION  
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