

Corrected Footages Per GPS coordinates
Well Location

Confidentiality Requested:
 Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
July 2014

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31302
Name: Jones & Buck Development, LLC
Address 1: P.O. Box 68
Address 2: _____
City: Sedan State: KS Zip: 67361 + _____
Contact Person: P J Buck
Phone: (620) 725-3636
CONTRACTOR: License # 5831
Name: MOKAT Drilling
Wellsite Geologist: Thomas H. Oast
Purchaser: Coffeyville Resources

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Plug Back Conv. to GSW Conv. to Producer
 Commingled Dual Completion
 SWD ENHR GSW
Permit #: _____
Permit #: KCC WICHITA
Permit #: SEP 29 2017
Permit #: _____
Permit #: RECEIVED

3-20-01 3-26-01 4-18-01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 019-26559-00-00
Spot Description: _____
 SE NE SE NW Sec. 6 Twp. 34 S. R. 12 East West
3,512 Feet from North / South Line of Section
2,748 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
Datum: NAD27 NAD83 WGS84
County: Chautauqua
Lease Name: Padgett Well #: JBD #1
Field Name: Sedan/Peru
Producing Formation: Mississippi
Elevation: Ground: 880 Kelly Bushing: 885
Total Vertical Depth: 1751 Plug Back Total Depth: 1650
Amount of Surface Pipe Set and Cemented at: 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1718
feet depth to: surface w/ 235 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: The original form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. If confidentiality is requested and approved, side two of this form will be held confidential for a period of 2 years. Rules 82-3-130, 82-3-106 and 82-3-107 apply. Drill Stem Test, Cement Tickets and Geological Well Report must be attached.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: Agent Date: September 27, 2017

KCC Office Use ONLY
Correction footages + Qtr calls
 Confidentiality Requested
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: [Signature] Date: 9-29-17

Operator Name: Jones & Buck Development, LLC Lease Name: Padgett Well #: JBD #1
 Sec. 6 Twp. 34 S. R. 12 East West County: Chautauqua

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

List All E. Logs Run:
Gamma Ray/Neutron

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name Drum Lime	Top 867 Datum 13
	Altamont Lime	1151 -271
	Pawnee Lime	1281 -401
	Oswego Lime	1366 -486
	Mississippi Lime	1736 -856

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.375"	8.625"	20	40'	Portland	14	none
Production	6.75"	4.50"	9.5	1718'	50/50 poz	235	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No (If No, skip questions 2 and 3)

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No (If No, skip question 3)

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No (If No, fill out Page Three of the ACO-1)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1396-1404	500 gallons HCL	
2	1422-1432	12,000 lbs frac sand	
		300 bbls. water	
KCC WICHITA			
SEP 29 2017			

TUBING RECORD: Size: 2.375 Set At: 1350 Packer At: Liner Run: Yes No **RECEIVED**

Date of First, Resumed Production, SWD or ENHR. 4-21-01	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u> Gas Mcf <u>10</u> Water Bbls. <u>50</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED INDUSTRIAL SERVICES
 AN INFINITY COMPANY
 211 W. 14TH STREET, CHANUTE, KS 66720
 316-431-9210 OR 800-467-8676

TICKET NUMBER **17473**
 LOCATION **B'ville**

FIELD TICKET

ORIGINAL

DATE 3-26-01	CUSTOMER ACCT # 4291	JBD WELL NAME PADGETT #1	JBO	QTR/QTR	SECTION 6	TWP 34S	RGE 12E	COUNTY CHAF. KS	FORMATION
CHARGE TO J. B. D.				OWNER					
MAILING ADDRESS				OPERATOR					
CITY & STATE				CONTRACTOR					

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE LONGSTRINGS		525.00
5402	1718'	FOOTAGE		223.34
		HYDRAULIC HORSE POWER		
1105	1 sk	HULLS	*	12.10
1107	5 sk	FLO SEAL	*	176.25
1110	30 sk	GILSONITE	*	552.00
1111	500 lbs	SALT	*	100.00
1118	7 sk	Gel	*	77.00
4404	1 ea.	4 1/2 Rubber plug	*	27.30
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
5502	6 HRS	VACUUM TRUCKS		390.00
		FRAC SAND		
1124	235 sk	CEMENT	KCC WICHITA	1762.50
			SEP 29 2017	*TAX 148.89
			RECEIVED	
5407	min	NITROGEN		175.00
		TON-MILES		
		ESTIMATED TOTAL		4169.38

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

Jeff Cohen

CUSTOMER or AGENT (PLEASE PRINT)

DATE

3-26-01

171483

CONSOLIDATED INDUSTRIAL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 316-431-9210 or 800-457-8576

TICKET NUMBER **09652**

LOCATION **B'ville**

ORIGINAL

FOREMAN *[Signature]*

TREATMENT REPORT

DATE 3/26/01	CUSTOMER ACCT # 4291	WELL NAME JBP Padgett #1	QTR/QTR	SECTION 6	TWP 34S	RGE 12E	COUNTY CHAT. KS	FORMATION
CHARGE TO J. B. D.				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR				
STATE		ZIP CODE		DISTANCE TO LOCATION				
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

WELL DATA	
HOLE SIZE 6 3/4	
TOTAL DEPTH 1726'	
CASING SIZE 4 1/2	
CASING DEPTH 1718'	
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB

JOB SUMMARY
 DESCRIPTION OF JOB EVENTS *est. circ. & washed down 2 jts casing - ran wireline ahead - ran 2 sx gel w/ hulls - 5 BBL H₂O space ran 235 sx 7/8" #6 1/2 5% salt, 2% gel 1/2" #15 w/ hulls - washed up lines & pump - dropped plug - displaced to bottom & set IN w/ 106# pressure -*

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	KCC WICH
INITIAL BPM	
FINAL BPM	SEP 29 2017
MINIMUM BPM	
MAXIMUM BPM	RECEIVED
AVERAGE BPM	
HYD HHP = RATE x PRESSURE x 40.8	

AUTHORIZATION TO PROCEED _____ TITLE _____ DATE _____

ACKARSON HARDWARE and LUMBER CO
 168 EAST MAIN STREET
 SEDAN, KS 67361
 PHONE: (316) 725-3183

STATEMENT PAGE NO 1

ISSUE DATE: 3/25/01
 DATE: 4/16/01
 AMT: \$536.38

ORIGINAL

THANKS FOR YOUR BUSINESS!!

CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCE	TERMS	CLERK	DATE	TIM
253636				NET 10TH	CBM	3/28/01	102

SOLD TO
 JONES & BUCK DEVELOPMENT
 P. O. BOX 68
 SEDAN KS 67361

SHIP TO

DOCH 39229

 * INVOICE *

TAX : 001 KANSAS SALES TAX

SHIPPED	ORDERED	UM	SKU	DESCRIPTION	SUBG	UNITS	PRICE/PER	EXTENSION
14		EA	RM44816	PORTLAND CEMENT 94H PADGETT LEASE		14	7.30 /EA	102.20

** AMOUNT CHARGED TO STORE ACCOUNT **

108.74	TAXABLE	102.20
	NON-TAXABLE	6.54
	SUBTOTAL	108.74
	TAX AMOUNT	6.54
	TOTAL AMOUNT	115.28

X Mike
 RECEIVED BY

KCC WICHITA
 SEP 29 2017
 RECEIVED