

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR

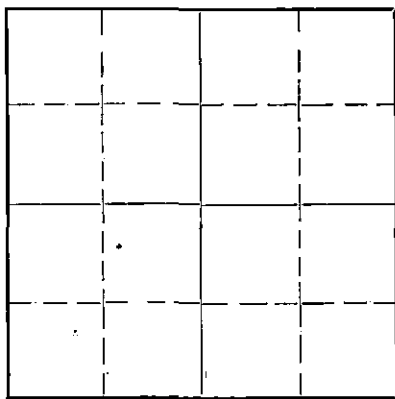
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

Ellis County. Sec. 34 Twp. 12 Rge. 16 (E) (W)

NORTH



Locate well correctly on above  
Section Plat

Location as "NE1/4NW1/4SW1/4" or footage from lines SW 1/2 CWL  
Lease Owner Bridgeport Machine Company  
Lease Name Froelich Well No. 1-A  
Office Address Wichita, Kansas  
Character of Well (Completed as Oil, Gas or Dry Hole) Dry  
Date, well completed March 5, 1939 193.  
Application for plugging filed March 7th. 193.9  
Application for plugging approved March 7th. 193.9  
Plugging Commenced March 8th. 193.9  
Plugging Completed March 12 th. 193.9  
Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production None 193.

Was permission obtained from the Conservation Division or its agents before plugging was commenced?  
Yes

Name of Conservation Agent who supervised plugging of this well Ed Sheil, Great Bend, Kansas  
Producing formation None Depth to top Bottom Total Depth of Well 3540' Feet.

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Sand	Water, 5-Bailers	400	410	20"	20'	20'
Sand	Water, 9-Bailers	430'	440'	15 1/2"	492'	492'
Sand	Water	590	600'	13 3/8	685'	685'
Sand	Water	650	660'	10"	1162'	1162'
Sand	Dry	670	675'	8 1/2"	2808'	2808'
				7"	2971'	2971'
				5 3/16"	3399'	3399'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Total Depth 3540'

Cement 3540' 3490'

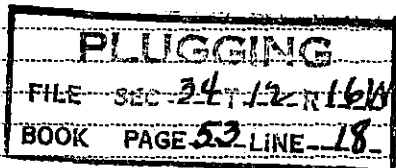
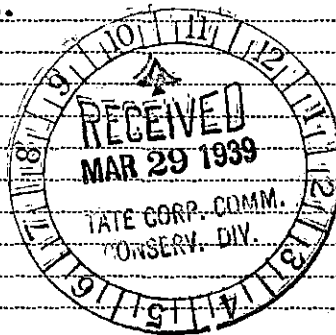
Heavy mud laden fluid from 3490' to 590', Pumped in from the top of the hole.

Bridged at 590', 15' of Cement on top of Bridge

Heavy mud from top of cement to 10'

Bridge at 10', Cement to top of Hole.

Cemented top of hole and bottom of cellar, 20 sacks.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to J.M. Dunn: Superintendent  
Address Corham, Kansas

STATE OF Kansas, COUNTY OF Ellis  
J.M. Dunn (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature] Corham, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 28 day of March, 1939

My commission expires October 7, 1942.

[Signature] Notary Public.

Log of Well #1-A Froelich  
Bridgeport Machine Company

Rig Comm. 12/24/1938  
Rig. Comp. 12/28/1938  
Drilling Comm. 12/31/1938.  
Drilling Comp. 3/5/1939.

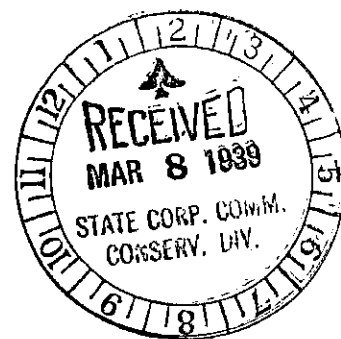
Well #1-A Froelich  
SW<sup>1</sup>/<sub>4</sub> Sec.34-12-16  
Ellis County, Kansas.  
Elevation 2015'  
Production: Dry.

Casing Record:

20"	90#	20'	8 <sup>1</sup> / <sub>2</sub> "	28#	2808'
15 <sup>1</sup> / <sub>2</sub> "	55#	492'	7"	24#	2971'
13 3/8"	61#	685'	5 3/16"	20#	3399'
10"	40#	1163'			

Well Log

Shale Gray	0	35	Red Rock	2040	2060	Lime	3220	3225
Shale Blue	35	400	Lime	2060	2090	Shale Light	3225	3234
Sand	400	420	Shale Blue	2090	2100	Lime,Light		
5-B-Water	400	410	Lime	2100	2155	Show oil	3234	3240
Shale Light	420	430	Shale	2155	2165	Lime	3240	3250
Sand & Water-9-B	430	440	Lime	2165	2180	Shale,Dark	3250	3255
Red Rock	440	450	Red Rock	2180	2190	Shale Grey	3255	3260
Shale Blue	450	455	Lime	2190	2220	Lime	3260	3330
Shale Light	455	480	Shale	2220	2230	Shale	3330	3335
Red Rock	480	500.	Lime	2230	2250	Lime	3335	3395
Shale Blue	500	545	Blue Shale	2250	2270	Lime	3395	3415
Shale, Red,Sandy	545	570	Lime	2270	2315	Shale Dark	3415	3420
Shale	570	590	Shale	2315	2328	Lime	3420	3457
Sand,Water	590	600	Lime	2328	2335	Shale	3457	3460
Blue Shale	600	650	Shale	2335	2340	Lime	3460	3463
Sand	650	660	Lime	2340	2350	Shale	3463	3467
Blue Clay	660	670	Red Rock	2350	2360	Lime	3467	3497
Sand	670	675	Lime	2360	2380	Shale	3497	3500
Sandy Shale	675	700	Red Rock	2380	2400	Conglomerate	3500	3515
Sand	700	730	Shale	2400	2405	Lime	3515	3536
Blue Shale	730	750	Lime	2405	2425	2-B-Water	3530	3534
Sand	750	815	Blue Shale	2425	2440	Lime	3536	3540
Shale Grey	815	820	Lime	2440	2452	Hole Full Water	3540	
Red Rock	820	835	Shale	2452	2457	T.D.	3540'	
Red Rock	835	1130	Lime	2457	2470			
Red Rock	1130	1154	Shale	2470	2475			
Anhydrate	1154	1156	Lime	2475	2480			
Gip ed Rock	1156	1161	Shale	2480	2505			
Lime	1161	1203	Lime	2505	2570			
Red Rock	1203	1350	Shale	2570	2600			
Shale	1350	1375	Lime	2600	2605			
Red Rock	1375	1455	Shale	2605	2635			
Blue Shale	1455	1515	Lime	2635	2645			
Lime	1515	1525	Shale	2645	2675			
Shale, Dark	1525	1535	Sandy Shale	2675	2680			
Salt	1535	1755	Shale	2680	2720			
Shale	1755	1760	Lime	2720	2730			
Lime	1760	1815	Shale Dark	2730	2750			
Blue Shale	1815	1830	Shale Grey	2750	2762			
Lime	1830	1845	Lime	2762	2795			
Shale ed	1845	1850	Shale	2795	2815			
Lime	1850	1870	Lime	2815	2825			
Shale	1870	1877	Shale	2825	2828			
Lime	1877	1885	Lime	2828	2860			
Shale	1885	1900	Shale	2860	2870			
Lime	1900	1915	Lime	2870	2890			
Red Rock	1915	1920	Shale Blue	2890	2905			
Lime	1920	1925	Lime	2905	2983			
Red Rock	1925	1935	Shale	2983	2995			
Lime	1935	1945	Lime	2995	3080			
Shale	1945	1950	Shale Light	3080	3085			
Lime	1950	1975	Lime	3085	3185			
Shale	1975	1985	Lime	3185	3212			
Lime	1985	2040	Black Shale	3212	3220			



**PLUGGING**  
FILE SEC 34-12-16-4  
BOOK PAGE 53 LINE 28