

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

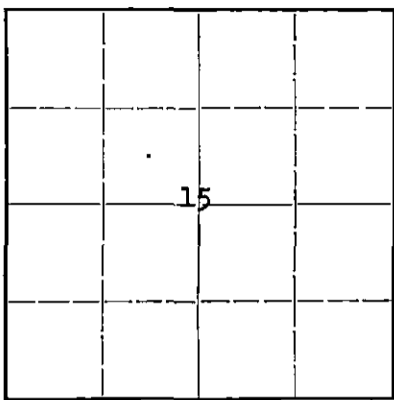
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Ellis County. Sec. 15 Twp 11S Rge. 19 (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. SE SW SE
Lease Owner. Bridgeport Oil Company, Inc.
Lease Name. Sessin "A" Well No. IA
Office Address. 918 Central Building - Wichita 2, Kansas
Character of Well (completed as Oil, Gas or Dry Hole). Dry Hole
Date well completed. 12 - 9.19.44
Application for plugging filed. 3 - 16.19.45
Application for plugging approved. 3 - 16.19.45
Plugging commenced. 3 - 16.19.45
Plugging completed. 3 - 26.19.45
Reason for abandonment of well or producing formation. Dry Hole



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production. 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well. Mr. Herb Kerr
Producing formation. Depth to top. Bottom. Total Depth of Well. 3507 Feet
Show depth and thickness of all water, oil and gas formations. PB to 3233'

OIL, GAS OR WATER RECORDS

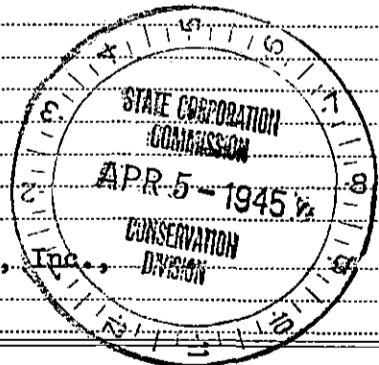
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8	1240'	None
				5 1/2	3454'	2548'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from.....feet to.....feet for each plug set.

6 sacks cement @ 3233'
Rock from 3233' to 2925'
Mud from 2925' to 1000'
Bridge and 20 sacks cement @ 1000'
Mud from 1000' to 6'
10 sacks cement 6' to the surface

15 11 1945
7 45'



(If additional description is necessary, use BACK of this sheet)
Correspondence regarding this well should be addressed to. Bridgeport Oil Company, Inc.,
Address. 918 Central Building - Wichita 2, Kansas.

STATE OF Kansas, COUNTY OF Sedgwick, ss.
Frank Leach (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-
described well as filed and that the same are true and correct. So help me God.

(Signature) *Frank Leach*
Wichita 2, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 3rd day of April, 1945.

My commission expires Oct 29, 1947
Virginia Boyd Notary Public

BRIDGEPORT OIL COMPANY, INC.,
918 CENTRAL BUILDING,
WICHITA 2, KANSAS.

Well Log-----Sessin "A" #1A
SE SW SE 15-11S-19W
Ellis County, Kansas

Elevation-----1957' L&S
Date Started----11-1-44
Date Completed--12-9-44

Casing Record:-
8-5/8" casing cemented @ 1240'
with 400 sacks bulk cement.

Rotary Tools---- 0 to 3462'
Cable Tools-----3462' to 3507'

5-1/2" casing cemented @ 3454'
with 150 sacks bulk cement.

LOG

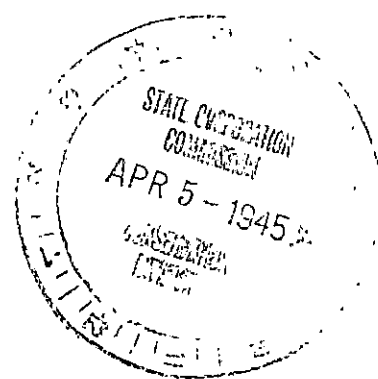
FORMATION TOPS - DF

0	142	Shale
142	585	Shale & Shells
585	810	Sand
810	875	Blue Shale & Shells
875	995	Sand & Shells
995	1084	Sand & Shale
1084	1230	Shale & Red Rock
1230	1240	Gyp & Anhydrite
1240	1275	Anhydrite
1275	1530	Red Rock & Shale
1530	1673	Sandy Shale
1673	1795	Shale & Shells
1795	1827	Lime
1827	1835	Shale & Lime Shells
1835	2034	Shale & Shells
2034	2087	Lime
2087	2165	Lime (Broken)
2165	2260	Lime
2260	2281	Sandy Lime
2281	2381	Lime
2381	2482	Sandy Lime
2482	2538	Lime
2538	2629	Shale & Lime Shells
2629	2700	Soft Shale & Lime
2700	2820	Shale & Lime Shells
2820	2901	Shale
2901	2950	Lime
2950	3010	Lime & Shale
3010	3027	Lime (Hard)
3027	3070	Lime
3070	3111	Shale & Lime Shells
3111	3139	Lime & Shale
3139	3221	Lime
3221	3259	Lime (KC)
3259	3395	Lime
3395	3424	Shale & Lime Streaks
3424	3462	Shale
3462	3463	Chert & Brown Dolomite
3463	3507	Lime
3507		T.D.

Top Topeka	2901'
Top Heebner	3113'
Top Toronto	3130'
Base Oread	3138'
Top Lansing	3142'
Base Kansas City	3396' ✓
Top Simpson	3448'
Top Arbuckle	3453'

3453
1957

1496



15 11 19W
7 45

At 3463 tested 5-gal. oil in 2-hrs. Perforated formation 36 shots 3454-3463'--no increase. Gravity 22.2. Acidized 1000-gal. acid & 500 gal. Butane. Maximum pressure of 1300-lbs., broke to 650 & unable to increase pressure pumping full capacity. Swabbed 1-bbl. oil per hour. Acidized with 1000-gal. Butane, 3000-gal. acid. Maximum pressure 900-lbs. - dropped to 650. Swabbed 143-bbls. in 22-hrs. -- sample ground out 24% water. At end of swabbing test, well swabbing approximately 5-bbls. per hour. Ran bailer -- recovered 2-bailers water. Deepened to 3507' -- approximately 1400' of fluid, of which 400' was water. Plugged back to 3233' with Lane-Wells Plug. Perforated from 3172-3197' -- no shows. Perforated from 2914-2926'. Acidized through perforations 3172-3197'

with 350-gal. and through perforations 2914-2926' with 650-gal. After acidizing, swabbed 1-bbl. water per hour-- no oil.

I, Frank Leach do hereby certify that the above log is correct to the best of my knowledge and belief.

BRIDGEPORT OIL COMPANY, INC.

By: Frank Leach