

EFFECTIVE DATE: 5-18-92
DISTRICT # 1
SGAT... Yes... No

State of Kansas
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 5 25 92
month day year

Spot NW NW NW Sec 25 Twp 28 S. Rg 16 East
West

OPERATOR: License # 8392
Name: Jim Emerson
Address: 3108 Natalie
City/State/Zip: Plano, Tx. 75074
Contact Person: Eli Hammerschmidt
Phone: 316-532-5388

330 feet from ~~SOUTH~~ / North line of Section
330 feet from ~~WEST~~ / West line of Section
IS SECTION REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Kiowa
Lease Name: Peoples Bank Well #: 1-25
Field Name: Wellsford Extension

CONTRACTOR: License # 5929
Name: Duke Drilling

Is this a Prorated/Spaced Field? yes no
Target Formation(s): Mississippian
Nearest lease or unit boundary: 330'
Ground Surface Elevation: 2079' feet MSL

Well Drilled For: Well Class: Type Equipment:
 Oil ... Enh Rec ... Infield Mud Rotary
... Gas ... Storage Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other

Water well within one-quarter mile: yes no
Public water supply well within one mile: yes no
Depth to bottom of fresh water: 200'
Depth to bottom of usable water: 260'

If OWWO: old well information as follows:
Operator: Brunson - Spines, Inc.
Well Name: No. 1 Peoples Bank
Comp. Date: 4-26-81 Old Total Depth 4760'

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 446'
Length of Conductor pipe required: None
Projected Total Depth: 4765'
Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
 well farm pond other

Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth: _____
Bottom Hole Location: _____

DWR Permit #: _____
Will Cores Be Taken?: yes no
If yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5-11-92 Signature of Operator or Agent: Jim Emerson Title: _____

FOR KCC USE:
API # 15-097-20742-0002
Conductor pipe required None feet
Minimum surface pipe required 446 feet per Alt.
Approved by: QQ 5-13-92
This authorization expires: 11-13-92
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED
STATE CORPORATION COMMISSION
MAY 13 1992
CONSERVATION DIVISION
Wichita, Kansas

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Jim Emerson
 LEASE Peoples Bank
 WELL NUMBER 1-25
 FIELD Wellsford Extension

LOCATION OF WELL: COUNTY Kiowa
330 feet from ~~XXXXX~~/north line of section
330 feet from ~~XXXXX~~/west line of section
 SECTION 25 TWP 28S RG 16W

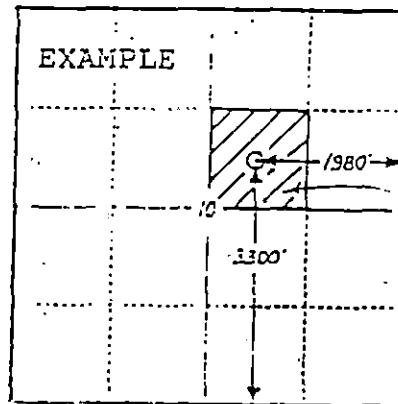
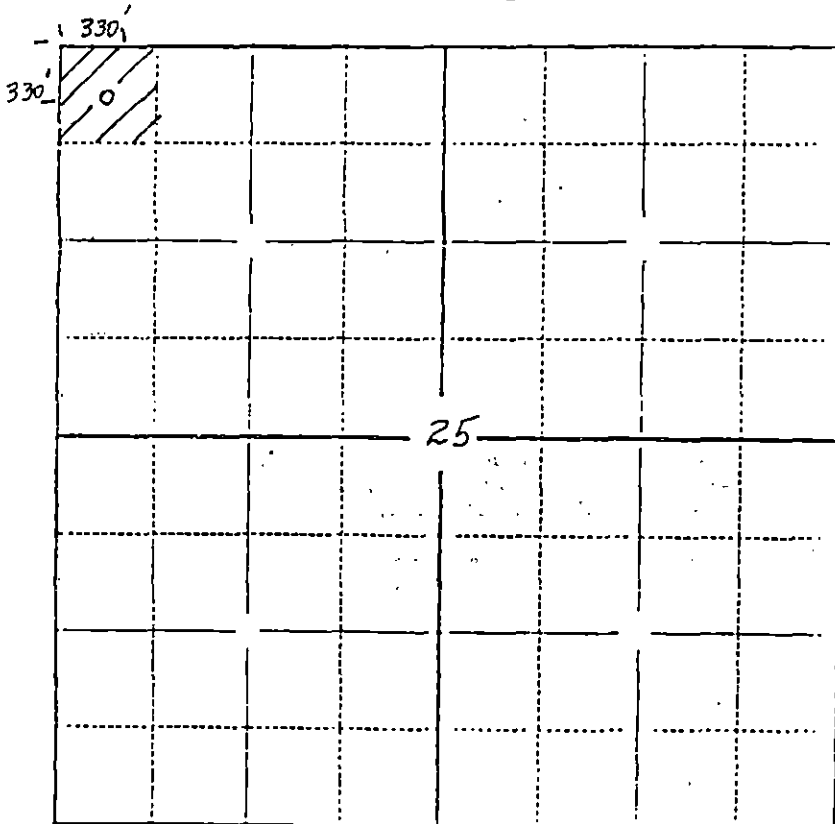
NUMBER OF ACRES ATTRIBUTABLE TO WELL 10
 QTR/QTR/QTR OF ACREAGE NW - NW - NW

IS SECTION X REGULAR or IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



40
ACRES

SEWARD CO.

Kiowa County

10 Acres

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.