Hust be approved by the K.C.C. five (5) days prior to commencing well

		East		
Expected Spud Date NOVEN	er.7, 1991	NW/4 NW/4.NW/4ec .25. Tup .28. s, Rg 16 X West		
month	day year	4050		
	<i>_</i> .	4950 feet from South line of Section,		
OPERATOR: License #	8392	4950 feet from East line of Section		
Name: Jim Eme	≥rson	(Note: Locate well on Section Plat on Reverse Side)		
Address: 3108 Na	atalie			
city/state/Zip: .PlanQ.	Tx. 75074	county: Kiowa		
Contract Descent F11 Har	merschmidt	Lease Name: Paoples Bank Well #: 1-25		
Phone: 316/532	2–5388	Field Name: Wellsford Extension.		
PRODES		· · · · · · · · · · · · · · · · · · ·		
	/	Is this a Prorated Field? yes .X. no Target Formation(s):Mississippian		
CONTRACTOR: License W: Unknown		Target Formation(s): PAPPAPPAPPATPATT		
Name:	,	Nearest lease or unit boundary:330!		
		Ground Surface Elevation:2079 feet HSL		
Well Drilled For:	Well Class: Type Equipment:	Domestic well within 330 feet: yes .X. no		
		Hunicipal well within one mile: yes .X. no		
.X oil Inj	Infield X. Hud Rotary	Depth to bottom of fresh water:200!		
Gas Storage	X. Pool Ext Air Rotary	Depth to bottom of usable water:260!		
X. OWWO Disposal	Wildcat Cable	Surface Pipe by Alternate: .X. 1 2 /		
Seismic: # of Holes	₩	Length of Surface Pipe set:46.'		
	% :	Length of Conductor pipe required:NONE		
If OUND: old well information	n as follows:	Projected Total Depth:4765		
	pines, Inc.	Formation at Total Depth:Mississippian		
	les Bank	Water Source for Drilling Operations:		
com 024- 4-26-81	Old Total Depth .4760'	المنافقة على المنافقة المنافق		
comb. pares sissississis	se ora totar pepin statesticities	/DWR Permit #:		
Disseriant Deviated of Non-	Smanant contribution of the X	Will Cores Be Taken?: yes X no		
-	izontal wellbore? yes .X. no 🖊			
If yes, total depth location	• •••••••	If yes, proposed zone:		
•				
n ·	AFFIDAV	<u>11</u>		
The undersigned hereby affirm	ns that the drilling, completion and r	ventual plugging of this well will comply with K.S.A. 55-101,		
et. seq.	1	terrant bredding of this nest mile combit user trouble as toll		
	ing minimum requirements will be met:			
 The appropriate dist 	rict office shall be notified before	setting surface pipe;		
		be set by circulating cement to the top; in all cases surface		
		us a minimum of 20 feet into the underlying formation; d to the district office. An agreement between the operator		
	ice on plug length and placement is r			
 4. The appropriate dist 	rict office will be notified before w	well is either plugged or production casing is comented in:		
5. If an Alternate II co	empletion, production pipe shall be co	emented from below any usable water to surface within 120 days		
of spud date. In al	L cases, notify district office prior	to any cementing.		
· · · · · · · · · · · · · · · · · · ·	- / / `	the best of my knowledge and balief.		
Date: 10-18-91 Sig	gnature of Operator or Agent:	musu Title		
		·		
· · · · · ·	FOR KCC USE:			
•	API # 15- 097-20, 742	1.000/		
	Conductor pipe required No			
	Minimum surface pipe required o	To feet ner Alt () di		
RECEIVED	SION Approved by: May 10-21-9	To reet per accions		
STATE CORPORATION COMMIS	EFFECTIVE DATE: 10-26-4	7		
4 ·	This authorization expires:	<u> 4-2/-92</u>		
OCT 2 1 1991	(This authorization void if dril	ling not started within		
001 2 1 100.	6 months of effective date.)			
CONSERVATION DIVISION	N Spud date: Age	int:		
Wichita, Kansas	1 	 !·		
Mileuren	RENEMBER	. TO:		
	ile Drill Pit Application (form CDP-1) with Intent to Drill;		
- File Completion Form ACO-1 within 120 days of spud date;				
	le acreage attribution plat according	to field proration orders;		
	otiny appropriate district office 48 .bmit plugging report(CP-4) after plu	hours prior to workover or re-entry;		
	otain written approval before disposi			
	••			

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division 200 Colorado Derby Bldg. Wichita, Kansas 67202

	3~ c				
OPERATOR Jim Emerson	LOCATION OF WELL:				
LEASE Peoples Bank	4950 feet north of SE corner				
WELL NUMBER 1-25	4950 feet west of SE corner				
	NW NW Sec. 25 T 28S R 16 E/W COUNTY Kiowa				
NO. OF ACRES ATTRIBUTABLE TO WELL 10					
DESCRIPTION OF ACREAGE NW NW NW	CORNER BOUNDARY.				
NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.					
PL	AT				
23 R16W 2	R15W				
	0				
Transference to designation of the contraction of t					
Location					
100001011					
					
26,	30 T28S				
 					
	1 To the state of				
35	5 				
In plotting the proposed location of the well, you must show:					
The mainer in which you are using the depicted plat by identifying section lines, i.e. i section, section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;					
2) the well's location relative to the location of other wells producing from the same common source :: supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;					
the distance of the proposed drilling location from the section's east and south lines; and					
4) the distance to the nearest lease or unit bourbary line.					
I hereby certiny that the statements made herein are true and to the best of my knowledge and belief.					
Signature of Operator or Agent mush					

FORM C-1 12/88

State of Kansas NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

'Must be approved by the K.C.C. five (5) days prior to commencing well

	, ,	•	
Expected Spud Date7	1	89	East _NWNWNWsec_25Tup_28s, Rg16 <u>X</u> West
month			•
	•		4950 feet from South line of Section
ODERATOR - Linears # 542	22 .	•	4950 feet from East line of Section
OPERATOR: License #			
			(Note: Locate well on Section Plat Below)
Address: 150 N. Mail	n. Suite 801		•
City/State/Zip:Wigh:	ita. Ks672	92	County:Kiowa
Contact Person:Jack.	L. Partridge	e	Lease Name: Reoples Bank. Well #: (OWWO) 1
Phone: (316) 262-1841			Field Name:Unknown.
Phone:	/49.47.IQX I	**************	· · · · · · · · · · · · · · · · · · ·
			Is this a Prorated Field? yes .X. no
CONTRACTOR: License #:5422			Target Formation(s): Kinderhook
Name: Abercrombie Drilling, Inc.			Nearest lease or unit boundary:3301
, and		••••	Ground Surface Elevation:2079 feet MSL
Well Drilled For:	Well Class:	Type Equipment:	Domestic well within 330 feet: yes .X. no
			Municipal well within one mile: yes .X. no
.X. oil inj	Infield	.X Mud Rotary	Depth to bottom of fresh water:200!
Gas Storage		Air Rotary	Depth to bottom of usable water:250!
X. OMMO Disposal	Wildcat	capte	Surface Pipe by Alternate: .X 1 2
Seismic; # of Holes			Length of Surface Pipe Planned to be set: 446.446. Set
			Length of Conductor pipe required:None
If DANO: old well information	on as follows:		Projected Total Depth: 47601
Operator: Brunson-	Spines, Inc.		Formation at Total Depth: Kinderhook
Well Name: People:	s Bank #1		
Well Name:		47601	Water Source for Drilling Operations:
Comp. Date:4-27-8	! Old Total Dep	th 4/00	.X well, farm pond other
•			DWR Permit #: Unknown
Directional, Deviated or Hor	rizontal wellbore	? yes .X. no	Will Cores Be Taken?: yes .X. no
If yes, total depth location			If yes, proposed zone:
11 yes, total acptil tocation		•••••••	1. 7cs, proposed zone.
		AFFID	AVIT .
•			
The undersigned hereby affir	ms that the drill	ling, completion and	deventual plugging of this well will comply with K.S.A. 55-101,
et, seq.			
It is agreed that the follow			
			e setting surface pipe;
			all be set by circulating cement to the top; in all cases surface
			plus a minimum of 20 feet into the underlying formation;
			ted to the district office. An agreement between the operator
			necessary prior to plugging;
4. The appropriate dis	trict office will	be notified before	well is either plugged or production casing is commented in;
			cemented from below any usable water to surface within 120 days
			ior to any cementing.
i nereby certify that the s	tatements made he	rein are true and	to the best of my knowledge and belief.
Date: 6-22-99 6	anntuna -f 0		Aud Hatudio Title VP. Abercrombie Drlg, Inc
Date:6-22-89 \$i	gnature of Operat		ck L. Partridge
	-	J a	
	5280		FOR KCC USE:
┠ ╸╬╸╏╸╏╸╏╸╏╸╏	4950		API # 15-097-20,742-A-000/
╊ ╒╒╶╏┊╏┋┋	4620 87	Pro Hips	Conductor pipe required NaNE feet
┠╶┋┊┋╏┋┋ ┼┼ ╏ ┼┼	4290	`~ <i>`^\\\\\\\</i>	Minimum surface pipe required 440 feet per Alt. (1) X
	3960	1848/18KD	
	3630	THE CO.	Approved by: 1/60 7-03-89
	2970 CCA	15 3 MANIE	This authorization expires: 7-03-90
	2640 CALL	10.	Cothis authorization void if drilling not started within
	2310	VAT. 1989	6 months of affective date)
1 + 1 + 1 + 1 + 1 + 1 + 1 + 1 + 1 + 1 +	1980	ta ION DI	Spud date: Agent: 0
<u> </u>	1650	Kann VISIA	
┣╼╇╼╇ ╋ ┆┆┆╂┼┼┼╂┥	1320	VATION DIVISION	
} 	990		REMEMBER TO:

File Drill Pit Application (form CDP-1) with Intent to Drill;
 File Completion Form ACO-1 within 120 days of spud date;

Submit plugging report (CP-4) after plugging is completed;
Obtain written approval before disposing or injecting salt water.

- File acreage attribution plat according to field proration orders;

- Notify appropriate district office 48 hours prior to workover or re-entry;