

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

EFFECTIVE DATE: 8-19-95

FORM MUST BE SIGNED

DISTRICT # 1

State of Kansas
NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

SGAT. Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date August 24, 1995
month day year

Spot C SE NW Sec 6 Twp 28S 5 Rg 17W East West

OPERATOR: License # 5255
Name: McGinness Oil Company
Address: 150 N. Main, Suite 1026
City/State/Zip: Wichita, Kansas 67202
Contact Person: Douglas H. McGinness
Phone: (316) 267-6065

3300' feet from South ~~XXXX~~ Line of Section
3300' feet from East ~~XXXX~~ Line of Section
IS SECTION REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License # 5123
Name: Pickrell Drilling Co., Inc.

County: Kiowa
Lease Name: Keller Well #: A-1
Field Name: Greensburg Ext.

Is this a Prorated/Spaced Field? yes no
Target Formation(s): Kinderhook Sand

Well Drilled For: Well Class: Type Equipment:
 Oil ... Enh Rec ... Infield Mud Rotary
 Gas ... Storage Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other

Nearest lease or unit boundary:
Ground Surface Elevation: 2182' feet MSL

If OWWO: old well information as follows:

Water well within one-quarter mile: yes no
Public water supply well within one mile: yes no

Operator:
Well Name:
Comp. Date: Old Total Depth

Depth to bottom of fresh water: 185'
Depth to bottom of usable water: 320'

Directional, Deviated or Horizontal wellbore? yes no

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 340'

If yes, true vertical depth:

Length of Conductor pipe required: None
Projected Total Depth: 4875'

Bottom Hole Location:

Formation at Total Depth: Kinderhook Sand
Water Source for Drilling Operations:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 08-04-95 Signature of Operator or Agent: [Signature] Title: President

FOR KCC USE:
API # 15- 097-213970000
Conductor pipe required NONE feet
Minimum surface pipe required 340' feet per Alt. ① X
Approved by: JK 8-14-95
This authorization expires: 2-14-96
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

RECEIVED STATE CORPORATION COMMISSION

AUG 09 1995

CONSERVATION DIVISION WICHITA, KANSAS

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

5
28
7/25

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
OPERATOR _____
LEASE _____
WELL NUMBER _____
FIELD _____

LOCATION OF WELL: COUNTY _____
_____ feet from south/north line of section
_____ feet from east/west line of section
SECTION _____ TWP _____ RG _____

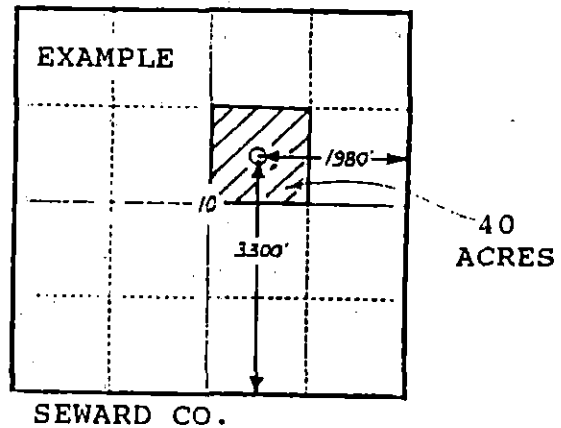
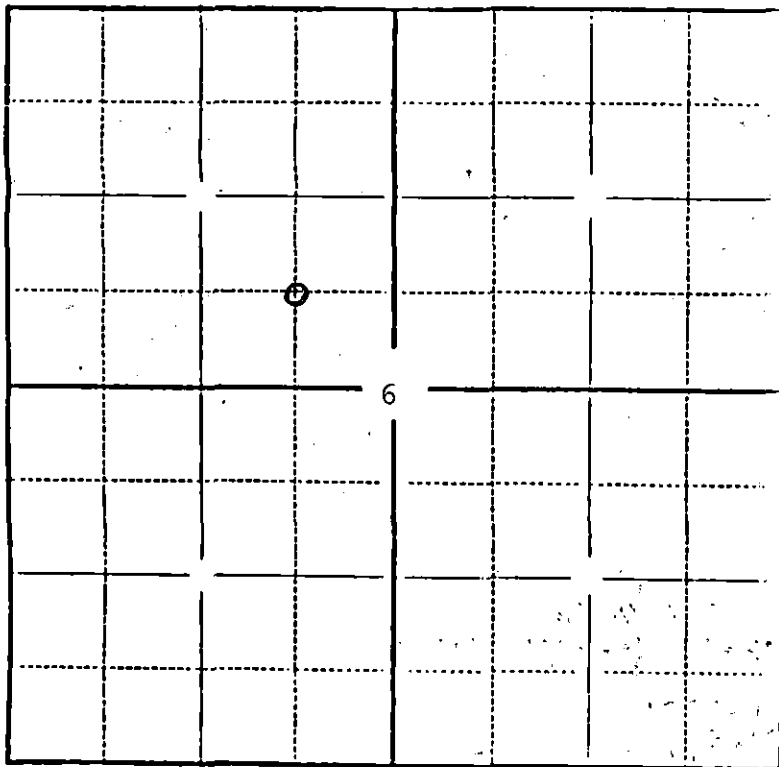
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
QTR/QTR/QTR OF ACREAGE _____

IS SECTION _____ REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.