For KCC Use:	10-30-01
Effective Date:	10- 30 -01
District #	<u> </u>
SGA2 XVec	□ No

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 September 1999 Form must be Typed

2 3.11 EX.130	NTENT TO DRILL Form must be Signed All blanks must be Filled e (5) days prior to commencing well
Expected Spud Date November 5, 2001	∞'5 \$pot
month day year 150	6 SE SW Sec. 6 Twp. 28 S. R. 17 West
,	feet from S / Circle one) Line of Section
OPERATOR: License# 31881	9300 3150 feet from (E) (circle one) Line of Section
Name: McGinness Oil Company of Kansas, Inc.	Is SECTION RegularIrregular?
Address: 150 N. Main, Suite 1026	is SECTIONRegular
City/State/Zip: Wichita, KS 67202	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Douglas H. McGinness	County: Klowa
Phone: 316-267-6065	Lease Name: Keller Well #: A-2
CONTRACTOR: License# 5123 Name: Pickrell Drilling Co., Inc.	Field Name: Hardy Ext. Is this a Prorated / Spaced Field? Yes No
ivalie,	Target Formation(s): Kinderhook Nearest Lease or unit boundary: 660 7.560
Well Drilled For: Well Class: Type Equipment: /	A L TO
Oil Finh Rec Infield / Mud Rotary	Ground Surface Elevation:
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic; # of Holes Other	Depth to bottom of fresh water:
Other	Depth to bottom of usable water: 380'
	Surface Pipe by Alternate: X 12
If OWWO: old well information as follows:	cengui of conface ripe rialined to be set.
Operator:	Length of Conductor Pipe required:
Well Name:	Projected Total Depth: 4900
Original Completion Date:Original Total Depth:	Formation at Total Depth: Kinderhook
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
	Well X Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR X)
	(Note: Apply for Permit with DWR) Will Cores be taken? Yes No
Bottom Hole Location:	(Note: Apply for Permit with DWR X)
Bottom Hole Location:KCC DKT #:	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone:
Bottom Hole Location: KCC DKT #:	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: RECEIVED
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Bottom Hole Location: KCC DKT #: AFF The undersigned hereby affirms that the drilling, completion and eventual plt is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea 3. The minimum amount of surface pipe as specified below shall be s	Will Cores be taken? If Yes, proposed zone: FIDAVIT Plugging of this well will comply with K.S.A. 55-101, et drilling rig; et by circulating cement to the top; in all cases surface pipe shall be set
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Kiowa		
Operator: McGinness Oil Company of Kansas, Inc.	660 feet from (\$\forall \) N (circle one) Line of Section		
Lease: Keller	feet from E)/ W (circle one) Line of Section		
Well Number: A-2	Sec. 6 Twp. 28 S. R. 17 East West		
Field: Hardy Ext			
Number of Acres attributable to well:	Is SectionRegular orIrregular		
QTR / QTR / QTR of acreage: C SE SW	If Section is Irregular, locate well from nearest corner boundary.		
	Section corner used:NENWSESW		

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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RECEIVED

OCT 2.4 2001

KCC WICHITA

SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).