State of Kansas

FORM MUST BE SIGNED

FORM C-1 12/88		NOTICE OF INTENTIO	ON TO DRILL ALL BLANKS MUST BE FILLED	
•	'Must be approved I	by the K.C.C. five (5	5) days prior to commencing well	
2	11	89	Approx = East = 17 = 28 = 17 = 17	
Expected Spud Date			.C. $N/2$. $N/2$ sec13 twp 28. s, Rg .17. \overline{X} West	
month	day	year	4800 feet from South line of Section	
ODERATOR: Licence #	6725 .		2570 feet from East line of Section	
OPERATOR: License # Eric Wadde	11 Company		(Note: Locate well on Section Plat Below)	
			(Note: Locate wett on Section Flat below)	
Address: Box 349 City/State/Zip: Nato	ma, KS 67651		County: Kiowa	
Contact Person: Eric	Waddell		Lease Name: Beyans Well #: 1	
Phone: (913) 885-4497		Field Name:	
THORE THE STATE OF			Is this a Prorated Field? yes .X. no	
CONTRACTOR: License #: .	5422			
Name: Abercrombie	Drilling, Inc.		Target Formation(s):Mississippian Nearest lease or unit boundary:	
			Ground Surface Elevation:2159 feet MSL	
Well Drilled For:	Well Class:	Type Equipment:	Domestic well within 330 feet: yes no	
			Municipal well within one mile: yes .X. no	
X. oil Inj	Infield	.¥. Mud Rotary	Depth to bottom of fresh water:100'	
Gas Storage	Pool Ext.	Air Rotary	Depth to bottom of usable water:8007.260	
OMMO Disposal		Cable	Surface Pipe by Alternate: 2	
Seismic; # of Hol	es	•	Length of Surface Pipe Planned to be set:300!	
			Length of Conductor pipe required:None	
If OWNO: old well informa			Projected Total Depth:4800'	
Operator:			Formation at Total Depth: Mississippian	
Well Name:			Water Source for Drilling Operations:	
Comp. Date:	Old Total Dept	h	.X. well farm pond other	
	U	v	DWR Permit #:	
Directional, Deviated or If yes, total depth locat			Will Cores Be Taken?: yes .X. no If yes, proposed zone:	
if yes, total depth tocal	10012		it yes, proposed zone:	
		AFFIDAV)	IT	
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the undersigned hereby and et. seq.	firms that the drilli	ng, completion and ev	ventual plugging of this well will comply with K.S.A. 55-101,	
It is agreed that the fol	lowing minimum requi	rements will be met:		
 The appropriate d 				
			be set by circulating cement to the top; in all cases surface us a minimum of 20 feet into the underlying formation;	
			d to the district office. An agreement between the operator	
and the district	office on plug lengt	h and placement is ne	ecessary prior to plugging;	
			ell is either plugged or production casing is cemented in;	
		istrict office prior	mented from below any usable water to surface within 120 days ····································	
			the best of my knowledge and belief.	
2_10_90	.		J. Laty Jan. Title VP, Abercrombie Drlg, Inc	_
Date:2-10-89	signature of uperato	r or Agent: Jack	L. Partridge	_
	5280	FC	OR KCC USE:	
	4950	ļ.,	21 # 45 097- 21 268 (X)-(X) (V)	
╒┥┩╏╋┿╽┥╏ ╇	4620		P1 # 15- <u>097-21, 268-00-00</u> () onductor pipe required feet	
	4296ATE 10/10	强烈VED H	inimum surface pipe required 280' feet per Alt (1) 00 N	
╏╏┩┩┹┼╇╬╏╇╇┿	3630	COMMAN A	pproved by: <u>LKM 2-10-89</u>	
┠┋┋┋┋	3300 F		FFECTIVE DATE: 2-/5-89 his authorization expires: 8-/0-89	
	79/0 /1P	<i>1 /1 1</i> 00 1 "	This authorization void if drilling not started within	
┠ ╸╅╶╅╶╏┈╏┈╏╸┼╶╏╶╏╸ ╏	2318/15/17		6 months of effective date.)	
┋╸┋╸┋╸┋	2640 23YB/VS 1980 Willia,	Kan Sividium SI	pud date:	
	1980 W (1/a), 1650	nansas		
┠╌┞╶╏┈╏╸┤┄┞╶╎╴╏╶┤╌┞╸┤ ╴╏	990		REMEMBER TO:	
	660	- File Drill Pit	Application (form CDP-1) with Intent to Drill;	

File Completion Form ACO-1 within 120 days of spud date;
File acreage attribution plat according to field proration orders;

Submit plugging report (CP-4) after plugging is completed;
Obtain written approval before disposing or injecting salt water.

- Notify appropriate district office 48 hours prior to workover or re-entry;