

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD

Stafford County, Sec. 4 Twp. 21 Rge. 12W (E) (W)

Location as "NE/CNW&SWK" or footage from lines. NE NW NW

Lease Owner The Texas Company

Lease Name M. DeWerff Well No. 3

Office Address 614 Bitting Bldg., Wichita, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Dry

Date well completed November 17 19 52

Application for plugging filed November 17 19 52

Application for plugging approved (Verbal 11-17) November 18 19 52

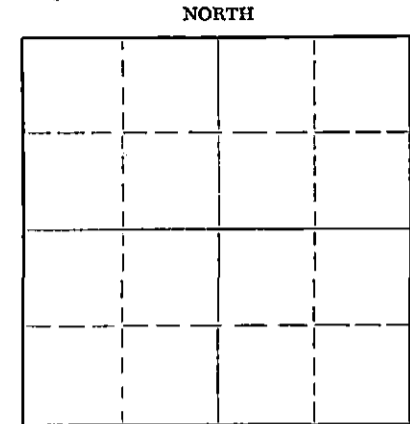
Plugging commenced November 17 19 52

Plugging completed November 17 19 52

Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Mr. M. A. Rives

Producing formation Depth to top Bottom Total Depth of Well 3545 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10-3/4"	651'	0'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

PLUGGED AS FOLLOWS:

- 3545' to 250' - Heavy Mud
- 250' - Wooden Plug
- 250' to 210' - 20 Sacks Cement
- 210' to 30' - Heavy Mud
- 30' - Wooden Plug
- 30' to Bottom of Cellar - 5 Sacks Cement

STATE OF KANSAS

DEC 16 1956

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Noble Drilling Company
Address Stanolind Building, Tulsa, Oklahoma

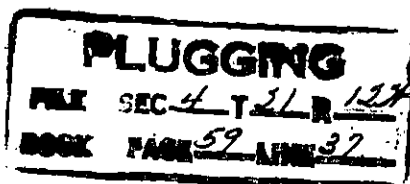
STATE OF Kansas, COUNTY OF Sedgwick, ss.
M. C. Harrell (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) M. C. Harrell
614 Bitting Building, Wichita, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 16th day of December, 19 52

My commission expires September 20, 1956 H. Howard Kistler Notary Public.



LOG OF WELL

M. DeWERFF NO. 3

SHEET 1

OWNER The Texas Company DIVISION Oklahoma DATE MADE 12-12-52
 DISTRICT Kansas LEASE M. DeWerff WELL NO. 3
 STATE Kansas COUNTY OR PARISH Stafford TWP. 21S RANGE 12W SEC. 4
 LOCATION OF WELL NE NW NW

COMMENCED RIGGING UP 11-5-52 COMMENCED DRILLING 11-5-52 COMPLETED DRILLING 11-17-52
 DAY DRILLER _____ NIGHT DRILLER _____ CONTRACTOR Noble Drilling Co.
 CABLE FROM _____ TO _____ ROTARY FROM 0 TO 3545 COMPANY RIG NO. _____
 TOTAL DEPTH: 3545 MEASURED BY M. C. Harrell ELEVATION KB - 1841
DF - 1839
GL - 1837

CASING RECORD

SIZE	WEIGHT	PUT IN WELL		PULLED OUT		LOST IN WELL		SHOES		PACKERS			
		FEET	INS.	FEET	INS.	FEET	INS.	LENGTH	MARK	KIND	LENGTH	SET AT	
10-3/4"	32.75	652				(88, new casing)							FT.
													FT.
													FT.
													FT.
													FT.
													FT.
													FT.
													FT.
													FT.

10-3/4" casing set at 651 with 300 sacks cement and 2 sacks GL cement circulated.

WAS CASING CEMENTED? _____ IF SO, HOW MANY SACKS OF CEMENT USED? _____
 LINER: STATE SIZE AND WEIGHT _____ WHERE SET _____ FT. AND INS. BLANK _____ FT. AND INS. PERFORATED _____
 HOW PUT TOGETHER _____ COUPLING _____ FLUSH JOINT _____ INSERTED _____
 REMARKS: _____

EQUIPMENT RECORD

TUBING				SUCKER RODS			PUMPING OUTFIT
SIZE	WEIGHT	FEET	INS.	FEET	INS.	SIZE AND KIND	DESCRIPTION, KIND, SIZE, ETC.

Completed Plugging 11-18-52

FLOWING, PUMPING, GASSER OR DRY Dry PRODUCTION FIRST 24 HOURS _____ PRODUCTION SETTLED _____
 IF GAS WELL, OPEN FLOW CAPACITY _____ SHUT IN PRESSURE _____ ROCK PRESSURE _____
 KIND OF SHOT _____ SIZE OF SHOT, QUARTS _____
 NUMBER OF SHELLS _____ SIZE OF SHELLS _____ INCHES, DIAMETER _____
 LENGTH OF SHELLS _____ FEET _____ INCHES _____ TOP OF SHOT _____
 BOTTOM OF SHOT _____ ANCHOR _____ WELL BRIDGED TO _____
 TOTAL DEPTH OF WELL _____ NUMBER OF SHOT _____ PRODUCTION BEFORE SHOT _____ BBLs. PER DAY _____
 PRODUCTION AFTER SHOT _____ BBLs. PER DAY _____ SHOT FURNISHED BY _____
 NAME OF SHOOTER _____ SHOT INSPECTED _____
 COMMENCED DRILLING DEEPER _____ COMPLETED _____ DRILLING DEEPER _____

RECEIVED
 STATE CORPORATION COMMISSION
 DEC 16 1952

CONSERVATION DIVISION
 Wich (COMPANY EMPLOYEE)

PRODUCTION FIRST 24 HOURS
PLUGGING
 FILE SEC 4-T-31R-133
 BOOK PAGE 52 LINE 37

M. DeWerff #3
 Chase Silica Pool
 TD 3545'
 Completed Drilling 11-17-52
 Completed plugging 11-18-52

NOTE: IF WELL WAS DRY, STATE UNDER REMARKS, WHEN, HOW, AND BY WHOM PLUGGED.
 STATE UNDER REMARKS ANYTHING OF INTEREST NOT COVERED IN LOG.
 IF THE SPACE PROVIDED FOR REMARKS IS NOT SUFFICIENT WRITE ON BOTTOM OF LAST SHEET OF LOG.

LOG OF WELL

SHEET No. 2

District Kansas

Owner The Texas Company Farm N. DeWerff

Well No. 3

FORMATION		AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
Sand	0	220				<u>CASING RECORD</u> 10-3/4" casing set at 651' with 300 sacks cement and 2 sacks CC, cement circulated.
Red Shale	600	380				
Gyp & Shale	630	30				
Anhydrite	652	22				
Shale	1102	450				
Blue Shale & Lime	1526	424				
Lime	2327	801				
Lime & Shale	3203	876				
Lime	3313	110				
Lime & Shale	3373	60				
Lime	3482	109				<u>ELEVATIONS</u> KB - 1841 DF - 1839 GL - 1837
Shale & Dolomite	3498	16				
Lime	3530	32				
Shale & Dolomite	3545	15				
Total Depth	3545					
						<u>TOPS</u> Topeka-----2758 Heebner-----3035 Brown Lans-----3165 Lansing-----3181 Arbuckle-----3414

REMARKS

- 11-12-52 Ran DST #1 from 3100-13. Open 1 hour, recovered 10' drilling mud. SBHP zero in 15 minutes.
- 11-13-52 Ran DST #2 from 3337-73. Open 1 hour, recovered 150' drilling mud. SBHP 112# in 15 minutes.
- 11-14-52 Ran DST #3 from 3412-25. Open 1 hour, recovered 10' drilling mud. SBHP 310# in 15 minutes. Ran DST #4 from 3436-43. Open 1 hour, recovered 10' drilling mud. SBHP 270# in 15 minutes.
- 11-15-52 Ran DST #5 from 3442-60. Open 2 hours, recovered 250' slightly oil and gas cut muddy salt water. SBHP 320# in 15 minutes.
- 11-16-52 Ran DST #6 from 3467-82. Open 2 hours, had fair blow, recovered 230' salt water. SBHP 825# in 15 minutes.
- 11-17-52 Ran DST #7 from 3488-3510. Open 2 hours, recovered 95' slightly oil cut mud and 100' salt water. SBHP 650# in 15 minutes. Drilled to 3545' in Arbuckle, no show. Ran Schlumberger Survey.
- 11-18-52 Plugged and Abandoned.